

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on
reverse side)

FOR APPROVED
OMB NO. 1004-3137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 950' FNL 1510' FEL UNIT B

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-29-95 16. DATE T.D. REACHED 1-5-96 17. DATE COMPL. (Ready to prod.) 1/29/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5822' GR

20. TOTAL DEPTH, MD & TVD 2252 21. PLUG, BACK T.D., MD & TVD 2237' 22. IF MULTIPLE COMPL., HOW MANY? RECEIVED FEB 20 1996

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME(MD AND TVD)

Fruitland Coal 1962-2120'

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP GR CAL HRI SDL DSN ML

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7.000 J-55	23	255'	8.75"	75 sx Class B	
4.500 K-55	10.5	2252'	6.25"	185 sx Class B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						none set	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1962-2120' w/ 2 JSPF, 288 total shots, .340" diameter				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1962-2120'	6200 lbs 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
1-17-96		Flowing				S/I - WAITING ON PIPLN	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - DBL.	GAS - MCF.	WATER - DBL.	GAS-OIL RATIO
1/29/96	24	16/64		0	285	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - DBL.	GAS - MCF.	WATER - DBL.	OIL - DBL. - API (CORR.)	
	110		0	285	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
perf & frac page

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patty Haeefe TITLE Staff Assisant BY 894 DATE 2/8/96

*For Instructions and Spaces for Additional Data (on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval, tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1304'	
				Kirtland	1330'	
				Fruitland	1905'	
				Pictured Cliffs	2160'	

Florance Q #1

30-045- 29345

Sec. 29 28N 8W

Work commenced 1/13/96. Cleanout 2150-2184'. Pressure test casing to 3000 psi. Perforate 1962-1970', 1996-2008', 2034-2074', 2108-2120' with 4 JSPF, 288 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Frac 1962-2120' with 6200 lbs 20/40 Arizona sand, max pressure 4100 psi, 60 bpm. Flow well. Tag at 1884'. Cleanout 1884-2184'. Flowing well. Work completed 1/29/96.