

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: AMOCO (TUBING EXCEPTION)
Date: Tuesday, February 20, 1996 7:27AM
Priority: High

FLORANCE Q #1
950' FNL; 1510' FEL
B-29-28N-08W
RECOMMEND: APPROVAL OF RULE 107 J (2) EXCEPTION

[illegible]



Southern

Rockies

Business

Unit

February 8, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

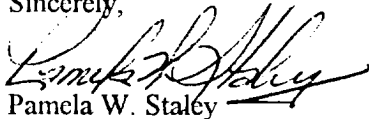
Application For Exception to Rule 107-J(2)
Requirements for Tubing of Wells
Florance Q #1 Well
950' FNL & 1510' FEL, Unit B Section 29-T28N-R8W
Basin Fruitland Coal Pool
San Juan County, New Mexico

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FEB 12 1996
OIL CON. DIV.
DIST. 3

Amoco Production Company hereby requests administrative approval for exception to NMOCD general rule (107-J-2) to permit production of a gas well equipped with casing larger in size than 2 7/8-inch OD without tubing. The casing in this well is 4.5-inch OD. This well is completed in the Basin Fruitland Coal Pool and is expected to produce dry gas only. The well was completed using a liquid CO2 fracture stimulation procedure which will not result in flowback of liquids or exposure of any water to the formation. Total depth of the well is less than 5000' (2252'). The well is within one mile of existing Fruitland Coal production and is not a wildcat. This well will be completed in the Fruitland Coal only and will not be a dual completion. Absence of liquid in this wellbore negates the need for tubing to lift fluids and no waste is expected to occur as a result of not having tubing in the hole.

Attached to aid in your review is a C-102 and a Sundry notice indicating drilling and cementing on the well. Should you have questions, do not hesitate to call me at (303) 830-5344.

Sincerely,


Pamela W. Staley

Attachments

cc: ✓ Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Mark Rothenberg, Amoco
Gail Jefferson, Amoco

District I
PO Box 1780, Hobbs, NM 88241-1780
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
5306-5 PM 12:40

Form C-10
Revised February 21, 1995
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

070 FARMINGTON, NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* All Number		* Pool Code	* Pool Name
		71629	Basin Fruitland Coal
* Property Code	* Property Name		* Well Number
	Florance /Q/		
* OGRID No.	* Operator Name		* Elevation
000778	AMOCO PRODUCTION COMPANY		5822

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	28 N	8 W		950	NORTH	1510	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres		" Joint or Infill		" Consolidation Code		" Order No.			
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1321.65'	1321.65'
		950'	1510'
		1321.65'	1321.65'
	29		

11 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patty Huefele
Signature
Patty Huefele
Printed Name
Staff Assistant
Title
Nov. 9, 1995
Date

12 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 30, 1995
Date of Survey
Signature and Seal of Professional Land Surveyor
NEW MEXICO
REGISTERED
7016
PROFESSIONAL LAND SURVEYOR

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DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation category.
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM MAIL ROOM
JAN 16 1996 3:49
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention: Patty Haele

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
950' FNL 1510' FEL Sec. 29 T 28N R 8W Unit B

5. Lease Designation and Serial No.
SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Florance Q #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and set casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 8.75" surface hole on 12/29/95 at 15:30 hrs. Drilled to 255'. Set 7.000" 23# J-55 surface casing at 255'. Cemented with 75 sx Class B 50/50 poz. Circulated 4 bbls to surface. Pressure test casing to 2000 psi.

Drilled a 6.25" hole to a depth of 2252' on 1/6/96. Set 4.5" 10.5# K-55 production casing at 2252 ft. Cemented with 185 sx Class B 50/50 poz. Rig released at 17:30 hrs on 1/6/96.

Note: CBL will be run and submitted when well is completed.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haele Staff Assistant Date 01-11-1996

(This space for Federal or State office use)

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Approved by _____ Conditions of approval, if any: _____

JAN 23 1996 ACCEPTED FOR RECORD