

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

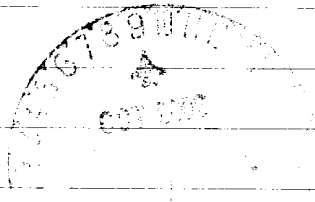
Operator BURLINGTON RESOURCES OIL & GAS CO. Lease BROOKHAVEN COM Well No. 7A

Location of Well: Unit I Sect 36 Twp. 027N Rge. 008W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	Gas	Flow	Casing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	09/27/2002	72 Hours	395	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	09/27/2002	120 Hours	320	

FLOW TEST NO. 1					
Commenced at (hour, date)*	TIME	LAPSED TIME	PRESSURE	PROD. ZONE	REMARKS
(hour, date)	SINCE*	Upper Completion	Lower Completion	TEMP	
	09/30/2002				UPPER
10/01/2002	96 Hours	140	320		Turned Charca on for flow
10/02/2002	120 Hours	138	320		Made 136 mcf in the last 24 hrs
					Made 108 mcf in the last 24 hrs. Turned MV



Production rate during test

Oil BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

