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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1900 Rio Brazos Rd., Aztec, NM 87410

•	REQUES	ST FOR A	LLOW	ABLE A	ND AUTHO	RIZATIO	N TO TRAN	SPORT		
Operator Name and Address							OGRID Number 14538			
	Burlington Resources Oil & Gas Company						14330			
	PO Box 4289 Farmington, New Mexico 87499						New Well			
. API Num		., . 1017 IVICAL	5. Pool Name					6. Pool Code	1	
0-045-29403			Fulcher Kutz Pictured Cliff			ffs		77200		
. Property Code			8. Property Name				ì	9. Well Number 2R		
7050				Gordon				2K		
I		ce Locatio		T	Feet from the	North/Couth	Feet from the	East/West line	County	
JI or lot no		Township 27N	Range 10W	Lot ldn		North	1450		San Juan	
3		om Hole L		<u> </u>		1				
II. JI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
2. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit I	Number	16. C-129 Effectiv	/e Date	17. C-129 Expiration date	
7	Flowing								<u> </u>	
	d Gas Tra	nsporters								
8. Transporter 19. Transporter Name			20. POD			21. O/G	21. O/G		22. POD ULSTR Location	
OGRID	and Ac				407 11			and Desc	ription	
9018	g			2 8	18244	0	1			
7057	Giant Refi	ning			R7 4 5	l G		,		
7057	Fl Paco Fig	eld Services		281		' -				
	El raso Pl	ord Del Alces			1			white games.		
					 -			<u> </u>		
						1	1			
					_			NOV :	2 6 1838 - 1.7/	
	uced Wat	er			04 000 15 (CTTD I	and Decements	n /25/2 =	20	
23. POD 8					24. POD ULS	51K Location	and Descriptio		0111. <u>1177. </u>	
	Completic		D :	127 77		28. PBTD		29. Perforation		
25. Spud Date		26. Ready 11/20/96				20. PDID		29. Perforations 2310-2393		
9/6/96 11/20/9 0. Hole Size			5 2550 31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement	T	
12 1/4			8 5/8			142		152 cu.ft.		
7 7/8			4 1/2			2542		1145 cu.ft.		
										
	Test Dat	a			T	Jan]20 m n		39. Csg. Pressure	
34. Date No	ew Oil				36. Test Date 11/20/9	1	g 38. Tbg. Pres SI 100	sure	SI 100	
40. Choke	Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
40. Choke	51ZC					91		. <u>. </u>	Flowing	
46.31	ماد عشد الم	t the rules and re	egulations of	the Oil Cope	ervation		OII CONGI	ERVATION I	DIVISION	
Division	have been con	aplied with and t	hat the infor	mation given :	above is true	'	OIL COUSI	LACTALION I	Z V IDAOIN	
and com	plete to the bes	t of my knowled	ge and belie	f.		Approved b	ov:	577		
						7 ipproved t	SUPERVISOR DISTRICT #			
Signature Bradhuld						Title:	Title: SUPERVISOR DISTRICT			
Printed Name						Approval D	Approval Date: NOV 2 6 1996			
Peggy Bra						2				
1 066, 1516										
Regulator	y Adminis	trator	-			\dashv				
11/25/9	06	Telephone	No. (505	5) 326-970	00					
47. If thi	s is a chang	ge of operato	or fill in t	the OGRI	D number and	name of the p	revious opera	tor		
Previous	Operator S	Signature	Printed	Name		Title		Date		