Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies

Fee Lease - 5 copies
DISTRICT |

Form C-105 Revised 1-1-89

DIOTINO.													
P.O. Box 1980, Hobbs,	NM 882	⁴⁰ OI	L CON		TION D	VISIC	他心	Ell	iew	MELL AP	I NO.		
									30-045-29430				
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2988 JUN 2 5 1997								5. Indicate Type of Lease STATE X FEE					
DISTRICT III								en 210	D.000	6. State	Oil & Gas Lease	No.	
1000 Rio Brazos Rd., A			. DE06				** ** **		DIV		B-11125-50		
WELL COMP	LEI	ION OF	RECC	MPLE	HON RE	PUK	TANL	LUG	3		Name or Unit		
OIL WELL	G	SAS WELL [X	DRY	OTHER					/. Leas	s Name or Omit	- greenen	Name
b. TYPE OF COMPI	LETION:						TX-265	;					
101	WORK OVER	DEEPE	PLU BAC		DIFF RESVR		OTHER			Broo	khaven Com	С	
2. Name of Operator	г						-			8. Well	No.		
BURLINGTON		JRCES OI	L & GAS C	OMPANY						4R 9. Pool name or Wildcat			
 Address of Opera PO BOX 4289, 		gton, NM 8	37499								th Blanco Pict		
4. Well Location									040		. .	1444	
Unit Let	ter	<u> </u>	1650 Feet	From The _	South		Line and		910	Feet	From The	West	Line
Section		36	Towi	nship 2	27N	Range	8W		NMPM		San Juan		County
10. Date Spudded	11.	Date T.D. Re			ompl. (Ready		13. Eleva			etc.)	14. Elev. Casii	nghead	
3-22-97		3-25-97	- Park T.D.	5-14	-97 f Multiple Com	U	19 Into		, 6243 KB Rotary Tools		Cable Tools		
15. Total Depth		10. Più	g Back T.D.	1	Many Zones?	ipi. now	18. Inte	ied By	Rocally 100is		l		
2544					<u> </u>				0-2544				
19. Producing Interva 2312-2390 Pict		-	n - Top, Bott	om, Name	•				20. Was Dire	ctional Si	urvey Made		
21. Type Electric and			······································						22. Was We	ii Cored			
HRI, SDL-DSN									<u> </u>	No			
23.					RD (Rep							1	
				DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT 156 cu.ft.				OUNT PULLED	
8 5/8 24# 3 1/2 9.2# & 7.7#			142 12 1/ 2540 6 1/4					677 cu.ft.					
	!		LINER RE	CORD					25.	-	TUBING R	CORD	
24. SIZE		TOP		TTOM	SACKS CE	MENT	SCF	REEN	SIZI		DEPTH SE		KER SET
5.22			1 50		0/10/10 02		1						
26. Perforation									MENT, SQUE			5	
2312, 2314, 23 2340, 2346, 23					2312-239	TH INTER	TVAL .			ND KIND MATERIAL USED gei, 100,000# 20/40 Arizona sd, 335,000			
2385, 2390	,		,,	,				SCF N2					
		 				77.							
28.		· · · · · · · · · · · · · · · · · · ·			PROD				1 144	U 04-4	(Cond. on Chief in		
Date First Production 5-14-97		Proc	luction Metho	oa (<i>Flowing,</i> ; Flowing	gas lift, pumpii	ng - Size i	and type pu	mp)	1	siseius (Si	(Prod. or Shut-in	' '	
Date of Test	Hours T	ested	Choke Size		Oil -	Bbi.	Gas	- MCF	Water -	Bbl.		Gas - Oil	Ratio
5-14-97				Test Period			539 Pito	t Gauge					
Flow Tubing Press.	Casing I	Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl	Gas	-MCF	Wat	ter - Bbl	Oil Gravity	- API - (Corr.)		
29. Disposition of Ga	s (Sold,		, vented, etc	.)		1			Test Witness	sed By			
30. List Attachments									<u>. </u>				
31. I hereby certify th	Nor		awn on both	sides of this	form is true ar	nd comple	te to the he	st of my kr	nowledge and	belief			
//	,	X	. , -	~ Print		comple		<i> </i>					
Signature	Alls	\mathre	april	Nam	ne Peggy B	radfield		Title	Regulatory	Admini	strator	Date	6/24/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	stern New Mexico		ı	Northweste	ern New Mexico
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Ojo Ala T. Kirtlance T. Picture T. Cliff Ho T. Menefe T. Point L T. Manco T. Gallo Base Gre T. Dakota T. Morrisc T. Todilto T. Entrad: T. Wingat T. Chinle T. Permia T. Penni	d-Fruitland d Cliffs buse ee cookout s enhorn d te	1572 1627-2002 2308	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. Lewis - 2433 T. T. T. T.
			OIL OR GAS	_			
No. 1, No. 2, Include No. 1, No. 2, No. 3,	from data on from from		to IMPORTAN ater inflow and elevation to which w to to to to to to to to THOLOGY RECORD (A	ater rose ir	SANDS n hole. fee fee fee	t t	to to cessary)
From	То	Thickness in Feet		From	То	Thickness in Feet	Lithology
1572 1627 2002 2308 2433	1627 2002 2308 2433 2544		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss Bn-gry, fine grn, tight ss Shale w/siltstone stringers				