

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 20496	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR RODDY PRODUCTION COMPANY, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2221 Farmington, NM 87499 (505) 325-5750		8. FARM OR LEASE NAME, WELL NO. YOCKEY #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1605' FNL & 1960' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-045-29445	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4/13/97		16. DATE T.D. REACHED 4/15/97	
17. DATE COMPL. (Ready to prod.) 5/1/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6218' GR	
19. ELEV. CASINGHEAD 6218' GR		20. TOTAL DEPTH, MD & TVD 1936'	
21. PLUG BACK T.O., MD & TVD 1883'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1791' - 1836'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DIL/SDL/DSN 225' - 1932'		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
8 5/8" J-55		24	
4 1/2" J/K-55		11.6	
DEPTH SET (MD)		HOLE SIZE	
226		12 1/4	
1935		7 7/8	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
171 cf--Surface		None	
642.5 cf--Surface		None	
29. LINER RECORD			
SIZE		TOP (MD)	
2 3/8"		1772' KB	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
2 3/8"		1772' KB	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size, and number of perforations)			
1791' - 1794' 4 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1801' - 1812' 4 spf		DEPTH INTERVAL (MD)	
1825' - 1836' 4 spf		AMOUNT AND KIND OF MATERIAL USED	
		1791' - 1836'	
		750 gals. 7 1/2% HCL	
		33,300# 16/30 sand	
		16,506 gallons 70Q nitrogen foam	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5/5/97		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI-WOPL			
DATE OF TEST 5/19/97		HOURS TESTED 24	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
OIL-BBL. 0		GAS-MCF 309	
WATER-BBL. 2.2		GAS-OIL RATIO	
FLOW. TUBING PRESS. 13		CASING PRESSURE 37	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY R.E. Fielder	
35. LIST OF ATTACHMENTS Deviation Record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

James L. Steuhl

TITLE Agent

ACCEPTED FOR RECORD
DATE May 27, 1997

325-5220

MAY 28 1997

NMCOO

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38	GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
	Fruitland Coal	1779'	1852'	Gas	Nacimiento
	Pictured Cliffs	1852'	1936'	Gas	Ojo Alamo
					Kirtland
					Fruitland
					Fruitland Coal
					Pictured Cliffs
					Surface
					722'
					851'
					1620'
					1779'
					1852'