## District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals & Natural Resources Den

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

			Operator	Name and Ad	ldress	AUTHORIZ	ATION TO	<sup>2</sup> OGRII	Number 845
RODDY PRODUCTION COMPANY, INC P.O. Box 2221 Farmington, NM 87499							<sup>3</sup> Reason for Filing Code NW		
<sup>4</sup> API Number 30-045-29445 <sup>7</sup> Property Code 14240			<sup>5</sup> Pool Name Basin Fruitland Coal					<sup>6</sup> Pool Code <b>71629</b>	
			<u> </u>		8 Pro	operty Name		9 Well No.	
		Location							
UL or lot no.	Section 20	Township 27N	Range 11W	Lot Idn	Feet from the 1605	North/South line North	Feet from the 1960	East/West line East	County San Juan
		Hole Loc		1	E 46 41	North/South line	Feet from the	East/West line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	reet from the	Last west line	County
<sup>2</sup> Lse Code F		Method Code	e 14Gas C	Connection Da	te 15 C-129 Perr	nit Number 16 (	C-129 Effective Date	ī	<sup>7</sup> C-129 Expiration Date
II. Oil and			ters						
			9 Transporter Name and Address			POD 21 O/G 22 POD ULSTR Location and Description			
7057 EI F			Paso Field Services			1140230	10230 G P Sec. 20 T27N R11W		T27N R11W
July Co. To participate of the St.	1.		O Box unaton. I	4990 NM 87499					Meter #74774
ากกับ หารทราชัยสิทธิ์					<u></u>			MAY 2	<b>國门V</b> 国 8 1297
V. Produce 23 p. 28/9  7. Well Co	ced Wa POD 189 Complet					POD ULSTR Locati		MAY 2	8 1297 (7) ONL DIVA IST. 3
V. Produc 23 p. 3819	ced Wa POD   89   complet   d Date		<sup>26</sup> Read 5/1/9	-	2'	POD ULSTR Locati	on and Description  28 PBTD  1883	MAY 2	8 1297  ON. DIV.  ST. 3  29 Perforations 1791-1836
V. Produc 23 p. 38/9 V. Well Co 25 Spuc 4/13/	ced Wa POD   87   Complet   d Date   //97	ion Data	<sup>26</sup> Read 5/1/9	97 <sup>31</sup> Casing & T	2' 1 ubing Size	7 TD 936	<sup>28</sup> PBTT <b>1883</b> epth Set	MAY 2	8 1297  ON DIV.  STo 3  29 Perforations 1791-1836
V. Produc 23 p. 38/9 V. Well Co 25 Spuc 4/13/	ced Wa POD / 8 1 Complet d Date //97 Hole Size 12 1/4	ion Data	<sup>26</sup> Read 5/1/9	97 81 Casing & Ti 8 5/8	ubing Size	7 TD 936 32 D	<sup>28</sup> PBTE <b>1883</b> epth Set 226	MAY 2  OLL C  OLL  OLL  OLL  3  145 sxs	8 1997  ON DIV  Perforations 1791-1836  Sacks Cement  Circulated to Surfa
V. Produc 23 p. 38/9 V. Well Co 25 Spuc 4/13/	ced Wa POD   87   Complet   d Date   //97	ion Data	<sup>26</sup> Read 5/1/9	97 <sup>31</sup> Casing & T	2' 1 1 ubing Size J-55 K-55	936 32 D	<sup>28</sup> PBTT <b>1883</b> epth Set	MAY 2  OLL C  OLL  OLL  145 sxs	8 1997  ON DIVA  STo 3  29 Perforations 1791-1836  3 Sacks Cement  Circulated to Surfa
V. Produc 23 p. 38/9 V. Well Co 25 Spuc 4/13/	ced Wa POD / 8 1 Complet d Date //97 Hole Size 12 1/4	ion Data	<sup>26</sup> Read 5/1/9	97 8 5/8 4 1/2 J/	2' 1 1 ubing Size J-55 K-55	936 32 D	28 PBTD 1883 epth Set 226	MAY 2  OLL C  OLL  OLL  145 sxs	8 1997  ON DIVA  STo 3  29 Perforations 1791-1836  3 Sacks Cement  Circulated to Surfa
V. Produc 23 p. 38/9 V. Well C 25 Spuc 4/13/	ced War POD / 8 1 Complet d Date //97 Hole Size 12 1/4 7 7/8	ion Data	26 Read 5/1/9	97 8 5/8 6 4 1/2 J/ 2 3/8 6	2 1 ubing Size J-55 K-55	7 TD 936 32 Do 2 11 1	28 PBTE 1883 epth Set 226 935 772	MAY 2  OLL C  DI  145 sxs (  400 sxs (	8 1997  ON DIVA  Perforations 1791-1836  3 Sacks Cement Circulated to Surfa Circulated to Surfa
78/9 V. Well Co 25 Spuc 4/13/	ced War POD / 8 1 Complet d Date //97 Hole Size 12 1/4 7 7/8	ion Data	26 Read 5/1/9	97 8 Casing & To 8 5/8 4 1/2 J/ 2 3/8 c	2' 1 1 ubing Size J-55 K-55	936 32 D	28 PBTE 1883 epth Set 226 935 772	MAY 2  OLL C  OLL  OLL  145 sxs	8 1997  ON DIV  Perforations 1791-1836  Sacks Cement  Circulated to Surfa
V. Produc  23 p.  28 / 9  V. Well Co  25 Spuc  4/13/	ced Warron Completed Date 1/97 Hole Size 12 1/4 7 7/8  Fest Date Oil	ion Data  ta  35 Gas De	26 Read 5/1/9	97 8 Casing & To 8 5/8 4 1/2 J/ 2 3/8 c	2 1 1 ubing Size J-55 K-55 J-55	7 TD 936 32 DA 2 11 1 1 1 37 Test Leng	28 PBTD 1883 epth Set 226 935 772	MAY 2  O L C  O L  O L  O L  O L  O L  O L  O	8 1997  ON DIVA  Perforations 1791-1836  3 Sacks Cement  Circulated to Surfa  Circulated to Surfa
V. Produc  23 p.  28 / 9  V. Well C  25 Spuc  4/13/  30  VI. Well 7  34 Date Ne	ced Warron Value of Size of that the rule of the size	ata  35 Gas De  41	26 Read 5/1/9	97 8 5/8 4 1/2 J/ 2 3/8 c 3/	2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	37 Test Leng 24 43 Gas 309	28 PBTD 1883 epth Set 226 935 772 th 38 T	MAY 2  OFFE COMPANY 2  OFFE COMPANY 2  OFFE COMPANY 2  AND SAS OFFE COMPANY 2	8 1997  29 Perforations 1791-1836  3 Sacks Cement Circulated to Surfa Circulated to Surfa  39 Csg. Pressure 37  45 Test Method Flowing  DIVISION
V. Produc  23 p.  28 / 9  V. Well C.  25 Spuc  4/13/  30  VI. Well 7  34 Date Ne  40 Choke  3/4  6 I hereby certify omplied with anny knowledge and	ced Ward of the complete of th	ata  35 Gas De  41  Ales of the Oil onation given a	26 Read 5/1/9	97 8 5/8 4 1/2 J/ 2 3/8 c 3/	2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	37 Test Leng 24 43 Gas 309	28 PBTD 1883 epth Set 226 935 772 th 38 T	MAY 2  OFFE CATION  MAY 2  OFFE CATION	8 1997  29 Perforations 1791-1836  3 Sacks Cement Circulated to Surfa Circulated to Surfa  39 Csg. Pressure 37  45 Test Method Flowing  DIVISION
V. Product 23 p.  28 / 9 V. Well Co 25 Spuct 4/13, 30  VI. Well To 34 Date New 40 Choke 3/4 61 hereby certify omplied with anny knowledge am Signature:	ced Ward of the complete of th	ata  35 Gas De  41  Ales of the Oil onation given a	26 Read 5/1/9	97 8 5/8 4 1/2 J/ 2 3/8 c 3/	2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	37 Test Leng 24 43 Gas 309 Approved by:	28 PBTD 1883 epth Set 226 935 772 th 38 T	MAY 2  OFFE CATION  AND SAS OF	8 1997  29 Perforations 1791-1836  3 Sacks Cement Circulated to Surfa Circulated to Surfa  39 Csg. Pressure 37  45 Test Method Flowing  DIVISION  TRICT #3
V. Product 23 p. 28 / 9 V. Well Co 25 Spuce 4/13, 30  VI. Well To 34 Date Ne 40 Choke 3/4 6 I hereby certify omplied with and ny knowledge and Signature: Printed Name:	ced Warron Completed Date 1/97 Hole Size 12 1/4 7 7/8  Fest Date of the information of th	ata  35 Gas De  41  Ales of the Oil onation given a	livery Dat  Oil  Conservatibove is tru	97 8 5/8 4 1/2 J/ 2 3/8 c 3/	J-55 K-55 I-55 Test Date 5/19/97 42 Water 2.2 ave been te to the best of	37 Test Leng 24 43 Gas 309  Approved by: Title:	28 PBTD 1883 epth Set 226 935 772 th 38 T	MAY 2  OFFE COMPANY 2  OFFE COMPANY 2  OFFE COMPANY 2  AND SAS OFFE COMPANY 2	8 1997  29 Perforations 1791-1836  3 Sacks Cement Circulated to Surfa Circulated to Surfa  39 Csg. Pressure 37  45 Test Method Flowing  DIVISION  TRICT #3