

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR		RODDY PRODUCTION COMPANAY, INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO.		P.O. Box 2221 Farmington, NM 87499 (505) 325-5750				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1605' FNL & 1960' FEL At top prod. interval reported below Same At total depth Same				8. FARM OR LEASE NAME, WELL NO.	
14. PERMIT NO.		DATE ISSUED				9. API WELL NO.	
15. DATE SPUNDED		16. DATE T.D. REACHED				10. FIELD AND POOL, OR WILDCAT	
4/13/97		4/15/97				Basin Fruitland Coal	
17. DATE COMPL. (Ready to prod.)		5/1/97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6218' GR				G Sec. 20, T27N, R11W, NMPM	
19. ELEV. CASINGHEAD		6218' GR				12. COUNTY OR PARISH	
20. TOTAL DEPTH, MD & TVD		1936'				San Juan	
21. PLUG BACK T.D., MD & TVD		1893'				13. STATE	
22. IF MULTIPLE COMPL., HOW MANY*		1				New Mexico	
23. INTERVALS DRILLED BY		All				24. WAS WELL CORED	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*		Fruitland Coal 1791' - 1836'				No	
25. WAS DIRECTIONAL SURVEY MADE		Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR/DIL/SDL/DSN 225' - 1932'				27. WAS WELL CORED	
27. WAS WELL CORED		No				28. CASING RECORD (Report all strings set in well)	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD				30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and type)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. PRODUCTION	
1791' - 1794' 4 spf		1791' - 1836' 750 gals. 7 1/2% HCL				DATE FIRST PRODUCTION	
1801' - 1812' 4 spf		33,300# 16/30 sand				5/5/97	
1825' - 1836' 4 spf		16,506 gallons 70Q nitrogen foam				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	
33. PRODUCTION		Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST		5/19/97				SI-WOPL	
HOURS TESTED		24				CHOKE SIZE	
3/4		PROD'N. FOR TEST PERIOD				OIL-BBL.	
GAS-MCF.		WATER-BBL.				GAS-OIL RATIO	
FLOW. TUBING PRESS.		13				CASING PRESSURE	
37		CALCULATED 24-HOUR RATE				OIL-BBL.	
0		GAS-MCF				WATER-BBL.	
309		OIL GRAVITY-API (CORR.)				2.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		Deviation Record				R.E. Fielder	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>James L. Steuhl</i>				TITLE Agent	

325-5220

NMOC

ACCEPTED FOR RECORD
 DATE May 27, 1997
 MAY 28 1997
 FARMINGTON DISTRICT OFFICE
 BY *[Signature]*

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal Pictured Cliffs	1779'	1852'	Gas	Nacimiento	Surface	Surface
	1852'	1936'	Gas	Ojo Alamo	722'	722'
				Kirtland	851'	851'
				Fruitland	1620'	1620'
				Fruitland Coal	1779'	1779'
				Pictured Cliffs	1852'	1852'