District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Distr PO B

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		ī	Operator	Name and A	ddress	ND AUTHO			² O(GRID Nu	ımber
RODDY PRODUCTION COMPANY, INC. P.O. Box 2221								36845 Reason for Filing Code			
		Fa		on, NM 87					Reaso	NW	ing Code
4 AP	I Number					⁵ Pool Name					⁶ Pool Code
30-045-29445			Basin Fruitlar							71629	
1.	erty Code 4240					8 Property Name YOCKEY					9 Well No.
L or lot no.	urface L Section	Cocation Township	Range	Lot ldn	Feet from	the North/South	line Fe	et from the	East/West	line	County
G					1605	05 North		1960		East San J	
11 B	ottom	Hole Loc	ation	LL			1				
L or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South	line Fe	et from the	East/West	line	County
Lse Code		Method Code	14Gas C	Connection Da	ite 15 C-12	9 Permit Number	¹⁶ C-129	Effective Date		¹⁷ C-	129 Expiration Date
Oil and	d Gas T	Fransport	ers								
		19 -	19 Transporter Name and Address			²⁰ POD	⁰ POD 21 O/G		22 POD ULSTR Location and Description		
OGRID 7057		El Pa	El Paso Field Services			1140230	0 G				
			P O Box 4990 armington, NM 87499						P Sec. 20 T27N R11W Yockey #1 Meter #74774		
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	ced Wa	iter				²⁴ POD ULSTR I	ocation an		MAY DU	' <u>2</u> 8 CO[1297 (7) N. DIVA
7. Produc	ced Wa	iter				²⁴ POD ULSTR I	ocation an		MAY DU	28	1297 (7) No DIVA
7. Produce 23 pc 28 19 Well Co	ced Wa POD / 84 complet				-		ocation an	d Description	MAY OLL	' <u>2</u> 8 CO[1997 V N. DIVA. I. B
7. Produce 23 p. 28 / 9 . Well Co	ced Wa POD / 89 complet d Date		²⁶ Ready 5/1/9			27 TD	ocation an	d Description 28 PBTE	MAY OLL	' <u>2</u> 8 CO[1297 (7) No DIVA
7. Produc 23 p. 28 / 9 Well Co 25 Spuc 4/13/	ced Wa POD / 87 complet d Date /97	ion Data	5/1/9)7	uhing Size			d Description 28 PBTE 1883	MAY OLL	' ? 8 CO[DIST	1207 1207 120 D
7. Produc 23 p. 28 / 9 Well Co 25 Spuc 4/13/	ced Wa POD / 89 complet d Date	ion Data	5/1/9			27 TD	ocation an	d Description 28 PBTE 1883	MAY OLL	2 8 CO [DIST	1207 29 Perforations 1791-1836 cks Cement
7. Produc 23 p. 28 / 9 Well Co 25 Spuc 4/13/	ced Wa POD 87 Complet d Date /97	ion Data	5/1/9	7 Casing & To	J-55	27 TD	32 Depth S	d Description 28 PBTE 1883	145 s	2 8 CO	1997 Perforations 1791-1836 cks Cement culated to Surface
7. Produc 23 p. 28 1 9 . Well Co 25 Spuc 4/13/	ced Wa POD / 8-1 Complet d Date /97 Hole Size 12 1/4	ion Data	5/1/9	7 Casing & To 8 5/8	J-55 K-55	27 TD	32 Depth S 226	d Description 28 PBTE 1883	145 s	2 8 CO	1997 Perforations 1791-1836 cks Cement culated to Surface
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7. Produc 23 p. 28 1 9 Well Co 25 Spuc 4/13/ 30	ced Warpon Pop Somplet d Date Pop Po	ta	5/1/9 3:	7 Casing & To 8 5/8 4 1/2 J/ 2 3/8 J	J-55 K-55 J-55	27 TD 1936	32 Depth S 226 1935 1772 Length	d Description 28 PBTE 1883 et	145 s. 400 s.	2 8 CO	1907 29 Perforations 1791-1836 cks Cement culated to Surface culated to Surface culated to Surface
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