

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-046563	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Feasel #1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1160'FSL, 1180'FWL At top prod. interval reported below At total depth TX-265		9. API WELL NO. 30-045-29447	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pict.Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T-27-N, R-10-W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO. TX-265		DATE ISSUED JUN 25 1997	
15. DATE SPUNDED 4-22-97		16. DATE T.D. REACHED 4-26-97	
17. DATE COMPL. (Ready to prod.) 5-23-97		18. ELEVATIONS (DF RKB, RT. BR, ETC.) 6150 GR. 6164 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2330	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2077-2170 Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL, ML	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2077, 2079, 2085, 2091, 2097, 2101, 2107, 2117, 2123, 2126, 2131, 2135, 2141, 2145, 2151, 2159, 2163, 2170		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2077-2170 300 bbl 25# linear gel, 100,000# 20/40 Ariz sd. 365,154 SCF N2	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

Regulatory Administrator

DATE 5/27/97

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 23 1997

FARMINGTON DISTRICT OFFICE

BY

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1152'	1247'	White, cr-gr ss.	Ojo Alamo	1152'	
Kirtland	1247'	1777'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1247'	
Fruitland	1777'	2072'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1777'	
Pictured Cliffs	2072'	2330'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2072'	
Core #1: Cut 30', rec'd 30'	2065-2095'					
Core #2: Cut 30', rec'd 30'	2095-2125'					
Core #3: Cut 30', rec'd 30'	2125-2155'					