

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

57 JUL 11 AM 10:22
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Little Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1258, Farmington, NM 87499-1258 505-327-6176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1047 FNL and 792 FEL Sec. ^A34, T27N, R10W

5. Lease Designation and Serial No.

SF-081087

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wiedemer #5

9. API Well No.

30-045-29456

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bond Log and Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/26/96 Circulate hole with 2% KCl water. Set CIBP at 2425' KB. RIH with logging tools and log with GR/CBL/VDL/CCL from PBTD to 2082' KB. Good bonding over entire interval. Log 1506'-1286' KB. 80-90% bonding through zone. Log 300'-Surface. Cement top at 135'. RU Cementer's Inc. and pressure test casing to 3000 psig for 15 minutes. RU Cementer's Inc. to tubing and spot 100 gallons 15% HCl. Perforate 2344'-47', 2376'-82', 2390'-92', 2398'-2400' and 2403'-10' with 4 jsp, 0.36" holes.

6/27/97 RU BJ Services frac equipment. Pump 1600 gallon 15% HCl ahead of frac. Frac well with 86,000#20/40 Brady sand, 364 bbls 30# linear gel and 523,000 scf nitrogen (70 Q foam). Average injection rate 40 BPM. Maximum pressure 1800 psig. Minimum pressure: 1700 psig. Average pressure: 1700 psig. ISIP: 1200 psig. Start flowback 75 minutes after shut down of frac

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President Agent

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

JUL 14 1997

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any State or local government any false statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD