District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

l	Operator and well							Locales				
Operator name & address								OGRID Number				
M&G Drilling Company									141852			
C/O KM Production Company ,												
PO	Box 2406	, Farming	ton, NM	87499	, , ,							
Contact Party									Phone			
Kevin H. McCord									(505) 326-2659			
Property Name Well Numb							ber	API Number				
Sch	losser				· · · · · · · · · · · · · · · · · · ·	т	95		30-045-29481			
UL	Section	Township	Range	Feet From The	North/South Line	1	rom The	WES'	Nest Line	County SAN JUAN		
N	3	27N	11W	1190	SOUTH	1650		VVES	! 	SANJOAN		
11	Worko											
	orkover Co	mmenced:	Previous	s Producing Pool(s) (Prior to Workover):							
1/31/0			71620	Posis Equitland Coa	ŧ							
	orkover Co	mpleted:	71629 – Basin Fruitland Coal									
2/8/00												
Ш.	Attach	a descript	ion of th	e Workover Pro	cedures perform	ed to i	ncrease p	product	ion.			
IV.	Attach	a producti	ion decli	ne curve or table	e showing at lea	st twe!	ve month:	s of pro	duction p	orior to the workover and at		
	least th	nree month	ns of pro	duction following	g the workover re	eflectir	ng a positi	ive pro	duction ir	ncrease.		
V.	AFFID		•		-			-				
<u>-</u>		of New	Mexico									
	Jiaie (" IACA	ivicxico_	/) ss.								
	C4.	6 - 0	luan) 33. \								
		of <u>San</u>		—— [/] h = : = = 5	mak ali di carina an		ath atatac					
		H. McCor	<u>a</u>	, being ti	rst duly sworn, u	pon o	airi Siales	_ £ .		incompand MAII		
	1.	I am the	Operato	or, or authorized	representative of	it the C	perator, (or the a	bove-re	erenced vveil.		
	2.	I have m	ade, or	caused to be ma	ide, a diligent se	arch o	t the prod	uction	records r	easonably available for this		
		Well.										
	3.	To the b	est of m	y knowledge, thi	s application and	d the d	ata used	to prep	are the p	production curve and/or		
		Ita/6le for	th/s We	llygreycomplete a	and accurate.							
		1/1	/1 1.	/// (/ V								
Signa	iture	Um	$\mathcal{M} \cdot \mathcal{I}$	11 cm	Title Agent				D	ate August 4, 2000		
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CLIDS	CDIBED	AND SIM	OPN TO	hafore me this	4th day of 1	MAGI	1<+	900	C			
SUDO	CKIDED	AND SVV	OINIV 10	before the this	_ · day or <u>.</u>	""""	<u> </u>					
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			$\overline{}$	10 01	Notary F	oilau	,	V				
My C	ommissio	n expires:	<u>a</u>	-10-01.								
FOR (OIL CONS	ERVATION	DIVISIO	N USE ONLY:								
VI.				PROVAL:								
	This A	pplication	is hereb	y approved and	the above-refer	enced	well is de	signate	ed a Well	Workover Project and the		
	Divisio	n hereby	verifies t	the data shows a	a positive produc	ction in	crease. E	Зу сорч	y hereof,	the Division notifies the		
	Secret	ary of the	Taxatio	n and Revenue	Department of th	is Ann	roval and	certifie	es that thi	is Well Workover Project		
		ompleted of										
	was co	mpieted (ווע	<u>~</u> ,	 '							
<u> </u>	. 6: 4: 1	<u></u>			OCD Die	-iot		Da	to.			
Signati	ure District	oupervisor		7/-	OCD Dist	u ICI 			1	,		
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				$\mathcal{I} \rightarrow \mathcal{I}$			<u> </u>		-1 //			
				- J						A		
VII.	DATE	OF NOTIFI	CATION	TO THE SECRET	ARY OF THE TAX	(ATION	I AND REV	ENUE	DEPARTN	MENI:		

M & G DRILLING COMPANY SCHLOSSER WELL NO. 95 SEC. 3, T27N, R11W SAN JUAN COUNTY, NM

Moved in and rigged up JC Well Service completion rig, Nipple down wellhead. Picked up 2 3/8" tubing. Tag fill in well at 2021 ft. RKB. Bottom performation is 2002 ft and PBTD is 2092 ft. Trip out of hole with 2 3/8" tubing and bottomhole assembly. Found piston stuck in bottom joint of tubing. There is scale in tubing in lower part of hole. Trip hole with hydrostatic bailer on tubing. Cleaned out 60 ft of fill to 2081 ft. Trip tubing out of hole. Shut down for the night.

2-1-00 Trip hole with tubing and landed as follows:

Description	Length	<u>Depth</u>
KB to landing point	- 1.85	02
64 jts of 2 3/8" 4.7#/ft J55 EUE used	l tubing 1992.15	- 2 –1990
1 seating nipple	1.15	1990 - 1991
1 perforated nipple	.85	1991 – 1992
1 it of 2 3/8" used tubing	_ 30.23	1992 - 2023
2	2022.53	

Nipple up wellhead. Pick up pump and rods and landed as follows:

Description	Length	Depth
KB to landing point	- 3.00	03
Depth correction for rod stretch	16.00	-3 -13
1 ¹ / ₄ " polished rod (5° out)	10.00	13 - 23
5/8" pony rods	18.00	23 - 41
78 its of 5/8" new & used rods	1950.00	41 - 1991
1 2"x1 1/4x6'x9'x11' RHAC		
top holddown pump	13.00	1991 - 2004
	2004.00	

Hung off rods. Rig down and released rig.

2-8-00 Pumping unit installed.

