Submit 5 Coples
A ppropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

l			TOWAR	LE AND	AUTHORIZ	ATION TO			
1. Operator			1000		OGRID Number				
Burlington Resources Oil & Gas Company PO Box 4289						1453		8	
Farmington, New Mexic						TX-281	new well		
4. API Number			5. Pool Name					6. Pool Code	
30-045-29535 7. Property Code			Fulcher Kutz Pictured Cliff 8. Property Name			s		77200	
7. Property Code 7273			Lodewick					9. Well Number #1R	
П.		ce Location	1	Dodewick				J#1R	<u> </u>
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County
E _	18	27N	9 W		1640	North	1	West	San Juan County
III.		m Hole Lo	cation						
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	
12. Ise Code	13. Producing M	fethod Code	14. Gas Conn	ection Date	15. C-129 Permit No	ımber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing	 	<u></u>		<u> </u>		<u> </u>		<u> </u>
III. Oil and					1		T		
18. Transporter 19. Transporter Name OGRID and Address					20. POD	21. O/G		22. POD ULSTR Location and Description	
9018				7	821243	0		and Descrip	otton.
	Giant Indus	tries			- X - X				
7057				2	{ 2 2 4 4	G			
	El Paso Fiel	ld Services	 		n	1		DERE	NVEN
								即回回后	PA (2)
								UU MAY 2	2 1998
IV. Produc	ced Water								מסת ביים
23. POD	ced water	T			24 POD III S	IR Location and	Description	- 100 100 	N. DIV
2 8 2	1245				24. FOD 0L3	I K Location and	Description	DIG	7. 2
V. Well C		Data							· · · · · · · · · · · · · · · · · · ·
25. Spud Date		26. Ready I	Date	27. TD		28. PBTD		29. Perforations	1
4/16/98 5/20/9				2310'		2268'	2268'		•
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement	
8 3/4 6 1/4		7 3 1/2			131' 2300'		77 cu ft 767 cu ft		
0 1/4			3 1/2		2300			767 cu it	
VI. Well T	est Data						-	•	
34. Date New Oil					36. Test Date 5/20/9		38. Tbg. Pressur SI 112	е	39. Csg. Pressure SI 112
40. Choke Siz	e		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
						442	2	1	Flowing
									
		e rules and regula			Ì	OIL CONSE	RVATION DIV	VISION	
		nd that the inform	nation given ab	ove is true and	OIL CONSERVATION DIVISION				
to the best	of my knowledg	ge and beiter.				Approved by:		220	
						SUPERVISOR DISTRICT #3			
Signature Stadfield						Title:	SUPE	UNISOU DIST	UIO1 #9
Printed Name						Approval Date:			
Peggy Bradfield PC						Approval Date: JUN 1 19			8
Regulatory A									
5/01/00	•	Talonhana	Jo	(505) 227	0700				
5/21/98		Telephone N		(505) 326-	9700 ber and name of	the previous o	nerator		
14. TI 11112 12	, a change of	. operator III	i in the OC	TTO HUIII	oor and name of	the breatons o	her and r		
		<u></u>				·		<u>.</u>	
Previous Op	erator Sign	ature	Printed Na	me		Title		Date	