# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	35/1	100

1a.	Type of Work	n See week	5. Lease Number	n
ıa.	DRILL		SF-07 <b>787</b> 4	Ü
		MAR 1 1 1998 U	Unit Reporting Number	٠,
1b.	Type of Well		6. If Indian, All. or Tribe	
	GAS	OIL COM. DIV.		
2.	Operator	ए।शि. श्र	7. Unit Agreement Name	•
	BURLING RESOUR	GTON CES Oil & Gas Company		
	14538			_
3.	Address & Phone	No. of Operator 9, Farmington, NM 87499	8. Farm or Lease Name 7082 Hanks	
	PO BOX 428	9, Farmingcon, NM 8/499	9. Well Number	
	(505) 326-	9700	5R /	
4.	Location of Well		10. Field, Pool, Wildcat	-
	295'FSL, 5	60'FWL	77200 Fulcher Kutz Pic.Clif	fs
	Latitude 360	35.0, Longitude 107 <sup>O</sup> 52.4	11. Seg., Twn, Rge, Mer. (NMPM) Sec. 7, T-27-N, R-9-W	
	natitude 30	33.0, Longredae 10, 3211	API # 30-045- 2955/	
14.	Distance in Miles	from Nearest Town	12. County 13. State	-
	10 miles to		SJ NM	
15.	Distance from Pro	oposed Location to Nearest Property or Lease Line	9	-
16.	Acres in Lease		17. Acres Assigned to Well SW/4-160 /6/155	, L
18.		oposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease	-
19.	2000' Proposed Depth	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools	
13.	2300'	and appeal pursuant to 43 CFR 3166.4.	Rotary	
21.	Elevations (DF, F	T, GR, Etc.)	22. Approx. Date Work will Start	-
	6180'GR			_
23.	Proposed Casing	and Cementing Program	DRILLING OPERATIONS AUTHORIZED AR	E
	See Operat	ions Plan attached	SUBJECT TO COMPLIANCE WITH ATTACK "GENERAL REQUIREMENTS"	160
		7 -	deneme neve	
24.	Authorized by:	May Madhued	2/6/98	
	(	Regulatory/Compliance Administrato	r Date	
		APPROVALDA	ATE MAN V J XXXII	=
PERM		AFFROVAL DA		
APPRO	OVED BY	Dunne W. Sponcer TITLE	DATE <u>MAR - 9</u> 199	8
APPRO	· \$	Denne W. Sponcor TITLE	MAD	

Archaeological Report submitted

Threatened and Endangered Species Report submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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NMOCD

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102

Revised February 21. 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION RECEIVED PO Box 2088 PO Box 2088 Santa Fe, NM 87504–2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II PO Drawer DD, Artesia, NM 88211-0719

A PED 25 TH 2: 5 AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

'API Number 'Pool Code 'Pool Code 'Pool Code 'Pool Name 'All Code 'Pool Code Code Code Code Code Code Code Code	County  County  LIDATED  CATION
*Property Code HANKS 5R  **GGRID No.** 14538 BURLINGTON RESOURCES OIL & GAS COMPANY 6180  **User and the section formers of the section of the section formers of the section of the section formers of the section of th	County  County  LIDATED  CATION
HANKS  708710 No. 14538  BURLINGTON RESOURCES OIL & GAS COMPANY  10 Surface Location  11 Bottom Hole Location If Different From Surface  12 Bottom Hole Location If Different From Surface  13 Joint or Infill M Consolidation Code Different No.  14 Dedicated Acres  15 Joint or Infill M Consolidation Code Different No.  15 ANALOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  15 ANALOWABLE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	County  County  LIDATED  CATION
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#### OPERATIONS PLAN

Well Name: Hanks #5R

Location: 295'FSL, 560'FWL Section 7, T-27-N, R-9-W

San Juan County, New Mexico

Latitude 36° 35.0', Longitude 107° 52.4'

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 6180'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1154'	
Ojo Alamo	1154'	1294'	aquifer
Kirtland	1294'	1841'	
Fruitland	1841'	2094'	
Upper Coal	1979'	2069'	gas
Basal Coal	2069'	2094'	gas
Pictured Cliffs	2094'		gas
Total Depth	2300'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

### Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	_	8.4-9.0	40-50	no control
120-2300'	LSND	8.4-9.0	40-60	no control

## Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0 - 120'	8 5/8"	23.0#	M-50
6 1/4"	0 - 2300'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1294'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1294'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $8\ 5/8$ " x 3 1/2" x 11" 2000 psi screw on independent wellhead.

