/ UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	tices and Reports on Wells		17. d 1. d 1. d
		5.	Lease Number
			SF-077874
Type of Well	فالمراب والمهامة متحال بالمناف المنافضية المنافضية والمنافض والمنا	6.	If Indian, All.
GAS			Tribe Name
	DEARS		Unit Agreement No
Name of Operator			
BURLINGTON RESOURCES	& GAS COMPANY	1999	
		T 187	Well Name & Number
Address & Phone No. of Ope	erator Oill Goude	الوالط الكوار ع	Hanks #5R
PO Box 4289, Farmington, NM	87499 (505) 326-9700	3 9.	API Well No. 30-045-29551
Location of Well, Footage	, Sec., T, R, M	10.	Field and Pool
295' FSL, 560' FWL, Sec. 7, '	T-27-N, R-7/-W, NMPM		Fulcher Kutz PC
M	,	11.	County and State San Juan Co., NM
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any laise fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROCEDURE

4-5-99

Hanks #5R

AIN: 6394201 Fulcher Kutz Pictured Cliffs 295' FSL and 560' FWL, Section 7, T27N, R9W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. Tally and prepare to PU 1-1/4" IJ or EUE tubing workstring.
- 3. Plug #1 (Pictured Cliffs and Fruitland tops 2345' 1760'): RIH with open ended tubing to 2345'. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 27 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH to 1350'
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1350' 1110'): Mix 12 sxs Class B cement and spot balanced plug inside casing to cover Ojo Alamo top. PUH to 700'.
- 5. Plug #3 (Casing Leak, 700' 400'): Mix 15 sxs Class B cement and spot balanced plug inside casing to cover problem area. POH and LD tubing.
- 6. Plug #4 (7" Surface casing at 136'): Perforate 3 bi-wire squeeze holes at 140' (CBL show TOC at 150'). Establish rate into squeeze holes and to surface out bradenhead valve. Mix and pump approximately 30 sxs Class B cement down 3-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Operations Engineer

Approval:

Druce Dry 4-13-49
Drilling Superintendent

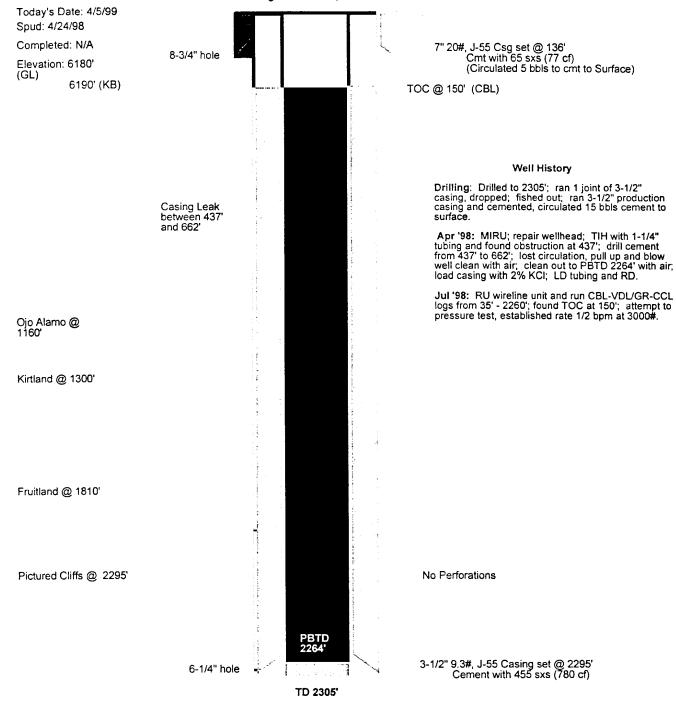
Hanks #5R

Current

Fulcher Kutz Pictured Cliffs

SW, Section 7, T-27-N, R-9-W, San Juan County, NM

Lat/Long: 36°34.9704", -107°50.1370"



Hanks #5R

Proposed P&A

Fulcher Kutz Pictured Cliffs

SW, Section 7, T-27-N, R-9-W, San Juan County, NM

Lat/Long: 36°34.9704", -107°50.1370"

