Submit to Appropriate

## State of New Mexico

District Office

State Lease - 6 copies Fee Lease - 5 copies

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I					TION C'	\/\C!^	<b></b>		г			<del></del>
										WELL API NO.		
DISTRICT II P. O. Box 2089									30-045-29572			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., A	ztec NM 8	7410						State of States			Oil & Gas Lease No. 48-20	
WELL COMPL	ETION	OR R	ECOM	PLETIO	N REPO	RT AN	ID LOG	;				
1a. TYPE OF WELL:										7. Lease	e Name or Unit Agre	ement Name
OIL WELL GAS WELL X DRY OTHER Brookhaven Com												
	ETION: VORK OVER	DEEPEN	PLU	1 1	DIFF RESVR		FEB _	171	999			
2. Name of Operator			<del>.,</del>		<del>-</del>		<u> </u>	NAI 1	200-	8. Well	No.	
BURLINGTON		CES OIL	& GAS C	OMPANY			- GO	MO I	DI 177	#11	name or Wildcat	
3. Address of Operator PO BOX 4289, Farmington, NM 87499									- 00		ro Chacra	
Well Location	· ugc	,		<del></del>								
Unit Lett	er <u>A</u>	: <u>790</u>	Feet	From The	North		Line and	1190	··	Feet	From The Ea	stLine
Section	36		Towr	nship 2	27N	Range	W8		NMPM	San	Juan County, NN	A
10. Date Spudded		te T.D. Re	ached	12. Date C	ompl. (Ready I	to Prod.)	13. Elevar	•	RKB, RT, GR KB	, etc.)	14. Elev. Casinghe	ead
10-21-98 15. Total Depth			Back T.D.		If Multiple Com	pi. How	18. Inter		Rotary Tools		Cable Tools	
76. 16ta 26pa			Many Zones?				Drilled By					
3635'		3570					J	l		0-3635'		
19. Producing Interva 3039' - 3266' Chi		completion	ı - Top, Bott	om, Name					20. Was Dire	irectional Survey Made		
21. Type Electric and		s Run							22. Was We			
GR/Neutron/Al	T/Density		246111	- <del></del>	DD /Dass	41	1 = A!	4	    \	NO		<del></del>
23.				,	RD (Rep					45 1 T 1 1 1	2.00000	AMOUNT DUNIED
CASING SIZE WEIGHT			B/FT.	TH SET	SET HOLE SIZE 8 3/4			CEMENTING RECORD			AMOUNT PULLED	
7 20# 4 1/2 11.6#				219 362		6 1/4			1081 cu ft			
,2	+			3320								
24.		L	INER RE	CORD					25.		TUBING REC	
SIZE		TOP	BO	ГТОМ	SACKS CE	MENT	SCF	REEN	SIZ	Έ		PACKER SET
				<u> </u>	loz AOID	OUOT	FDACTU	DE 051	1 1/2		3188'	<u> </u>
26. Perforation						, SHOT			MENT, SQU		MATERIAL USED	····
3039, 3042, 3072, 3 3115, 3117, 3149, 3	3048, 305 3175, 319	3, 300 i, 3 1 3203 :	3076, 309. 3221 3234	5, 3111, 4. 3244.	3039' - 32						00# 20/40 Brady s	and
3246, 3248, 3261, 3		1, 0200,	<b>522</b> 1, <b>5</b> 25	.,,								
					PROD	LICTIC	N					
28. Date First Production		Produ	uction Metho	od (Flowing,	gas lift, pumpir			mp)	We	ell Status	(Prod. or Shut-in)	
2-11-99				Flowing						SI		0.1.0
Date of Test 2-11-99	Hours Tes	ted	Choke Size	Prod'n for Test Period	Öil -	Bbl.		- MCF ot Gauge	Water -	- Bbl.	Ga	s - Oil Ratio
Flow Tubing Press.	Casing Pre	essure	Calculated 2	24-	Oil - Bbl	Gas	- MCF		ter - Bbl	Oil Gravity	y - API - (Corr. )	
SI 382	Maur Bata											
29. Disposition of Ga	s (Sold, us To be		vented, etc	:)					Test Witnes	sed By		
30. List Attachments	None	3013							. 1.,			
31. I hereby certify th		mation sha	own on both	sides of this	form is true ar	nd comple	ete to the be	st of my k	nowledge and	belief		
	Jan.	$\sim$		Prin	ited			Title	Regulator		strator	Date 2/16/99
Signature	MALA		<u>IM M</u>	1600	ne Peggy B	auneid		- 1110	regulator	,		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Kirtla T. Pictu T. Cliff I T. Mene T. Point T. Mane T. Gallu	Alamo 1400 Ind-Fruitland Ired Cliffs 212 I-louse I-lou	1475 & 1878	T. Penn. "B" T. Penn. "C" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. Lewis 2322 T. Hrfnito. Bnt. 2610 T. Chacra 3036 T. Graneros T. T. T.					
			OIL OR GAS	- SANDS C	R ZONES							
No. 1, No. 2, Include No. 1,	from e data on		to IMPORTAN ater inflow and elevation to which w	No. 3, No. 4, T WATER ater rose	from SANDS in hole.		toto					
No. 2,			to		fee							
No. 3, from to				feetfeet								
			ITHOLOGY RECORD (A	ttach ad								
	Τ_	Thickness			Tullional Si		essary)					
From	То	in Feet	Lithology	From	То	Thickness in Feet	Lithology					
1400 1475	1475 1878		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss									
1878	2125		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss									
2125 2322	2322 2610		Bn-gry, fine grn, tight ss									
2610	3036		Shale w/siltstone stringers White, waxy chalky bentonite									
3036	3635		Gry fn grn silty, glauconitic sd stone w/drk gry shale									