



BLEDSON PETRO CORPORATION

1999 NOV 22 PM 1:50

OTO FARMINGTON, NM

November 18, 1999

Mr. Earl Beecher
U. S. Department of the Interior
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

RE: Federal D1A APD Reinstatement

Dear Mr. Beecher,

Enclosed are copies of the approved APD, location plat, and approved sundry notice to change the location for the drilling of the Federal D1A. As per our telephone conversation, I am sending these for your re-instatement of the APD. We were unable to drill this well in 1998 and would like to begin drilling as soon as possible.

Thank you for your help in this matter.

Sincerely,

BLEDSON PETRO CORPORATION

Marla Hill
Marla Hill

RECEIVED
DEC - 1 1999

COPIES
BLEDSON

NOV 23 1999

Note: Attached.

APPROVED

NOV 23, 1999

BY: [Signature]

John Doe
Acting

NMOCB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078478

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

UNIT G

8. Well Name and No.

FEDERAL D1A

9. API Well No.

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BLED SOE PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN STREET, SUITE 5850 214/742-5800 DALLAS, TX 75201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1302' FSL & 986' FEL, SECTION 22 T27N R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CHANGE OF LOCATION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

14. I hereby certify that the foregoing is true and correct

Signed

Title PETROLEUM ENGINEER

Date

4/7/98

(This space for Federal or State office use)

Approved by

Title

Date

APR 17 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR

Form 3160-3
(July 1992)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078478	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BLEDSOE PETRO CORPORATION		7. UNIT AGREEMENT NAME UNIT G	
3. ADDRESS AND TELEPHONE NO. 1717 MAIN STREET SUITE 5850 DALLAS, TX 75201		8. FARM OR LEASE NAME, WELL NO. FEDERAL D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1655' FSL & 860' FEL At proposed prod. zone		9. AP WELL NO. 1A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 20 MILES SOUTH OF BLANCO, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 22-27N-8W	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH SAN JUAN	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE NM	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4800'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935' GR		22. APPROX. DATE WORK WILL START* IMMEDIATELY	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	8-5/8	23# J-55	230'	58 ft ³ (50 sks)
7-7/8	4-1/2	10.50# J-55	5450' 4400	1366 ft ³ (1158 sks) * See Operations P1

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Selectively perforate & sand water frac the Mesaverde Formation

The production casing will be protected from Alamo Ojo by cementing that interval.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE Dec 12, 1997

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE APR 1 1998

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Team Lead DATE 4/17/98

*See Instructions On Reverse Side