

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF 078478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Largo Fed D #1A

9. API WELL NO.

30-045-29577

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22-T27N-R8W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ NEW ☐ REPAIR

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐2. NAME OF OPERATOR (Drilled under Bledsoe Petro)
PHOENIX HYDROCARBONS OPERATING CORP.

OCT 2000

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3638, Midland, TX 79702 (Ph:915-682-1186)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1302' FSL & 986' FEL

At top prod. interval reported below 1302' FSL & 986' FEL

At total depth 1302' FSL & 986' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-11-00 16. DATE T.D. REACHED 5-18-00 17. DATE COMPL. (Ready to prod.) 10-19-00 18. ELEVATIONS (OF RKB, RT, GS, ETC.)* 5957' GR 19. ELEV. CASINGHEAD 5957'

20. TOTAL DEPTH, MD & TVD 4802' 21. PLUG BACK T.D., MD & TVD 4609' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))*

Cliff House 3781'
Point Lookout 4355'

25. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond/Collar Log; Det Litho Density; Compensated Neutron; Platform Express Micro Cylindrically Focused Laterolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	255'	9-7/8 175 sx CaCl 12 W/1/8# PPG of Poly-E Flake; TOC 240'	
4-1/2"	10.5# J-55	4798'	7-7/8" 465 sx 50/50 POZ W/2% Gel & 1/4# Flocele + 445 sx Class "B" TOC 2904'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	4483	

31. PERFORATION RECORD (Interval, size and number) 3-1/8" CSG. gun & perf 1 shot/foot @ 4491, 4484, 4482, 4462, 4435, 4431, 4426, 4425, 4423, 4419, 4417, 4415, 4355, 4151, 4141, 4137, 3930, 3922, 3875, 3780 (Total 20 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3780' - 4491'	W/2500 gals acid, follow 70,000# 20/40 & 80,000 gals treated water.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-27-2000		Flowing				SI W/O P/L Connect	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-20-00	30 min	1"	→	-	60 MCF	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
235	235	→	-	500	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD
Gary Siaz

35. LIST OF ATTACHMENTS

Form 3160-5; Deviation Report

OCT 20 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Phyllis G. Gunter

SIGNED Phyllis G. Gunter TITLE AgentFARMINGTON FIELD OFFICE
BY Phyllis G. Gunter
DATE 10-19-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	371'				
Nacimienta	371'	1251'				
Ojo Alamo	1251'	1419'				
Kirtland	1419'	1863'				
Pictuered Cliff	1863'	2078'				
Lewis	2078'	2182'				
Chac'a	2182'	3028'				
Cliff House	3028'	3781'				
Mene ee	3781'	3800'				
Paint Lookout	3800'	4369'				
Mancos	4369'	4805'				

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