	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			5. Lease Designation and Serial No.	
·		MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type of Well Oil Well	1			
2. Name of Ope	X Gas Well Other crator	OCT 2000	Unit G 8. Well Name and No.	
Bledso	e Petro		Largo Fed D	
3. Address and Telephone No.			9. API Well No.	
4. Location of V	Lain Street, Suite 585 Well (Footage, Sec., T., R., M., or Survey	50, Dallas, TX 75201	30-045-29577 10. Field and Pool, or Exploratory Area	
1302'	FSL & 986' FEL, Sect.	22-T27N-R8W	Blanco Mesa Verde	
12. CI	HECK APPROPRIATE BOX	X(s) TO INDICATE MATERIAL	San Juan, NM	
T	PE OF SUBMISSION	X(s) TO INDICATE NATURE OF NOTICE, REPO		
X	Notice of Intent	TYPE OF ACTIO	N	
	_	Abandonment	Change of Plans	
X Subsequent Report		Recompletion	New Construction	
Final Abandonment Notice		Casing Repair Altering Casing Drill and Complete	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	
13. Describe Propos	sed or Completed Operations (Clearly research			
give subsur	face locations and measured and true verti	all pertinent details, and give pertinent dates, including estimated date of startifical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled	
J-11-2000	Move in, rig up Bea	reat, Inc.		
5-11-2000	Spudded @ 10:30 PM			
5-12-2000	Run surface and	asi		
	w/2% CaCl 12 w/1/8# cmt @ 240';	PPG of Poly-E Flake. WOC 6 hrs; tes	on, cmt csg w/I75 sx t csg to 1000#; tag	
5-18-2000	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ @ 11.4# PPG and 50	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stag.	t csg to 1000#; tag 8'; cmt 1st stage	
	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ @ 11.4# PPG and 50 s Focused Laterolog. (ts. 4-1/2" 10.5 # J-55 csg; set @ 479	t csg to 1000#; tag 8'; cmt 1st stage e w/395 sx Class B Micro Cylindrically	
3–2000	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ @ 11.4# PPG and 50 s Focused Laterolog. (CHANGE OPERATOR: PR Texas 79702.	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stags & 0 15.6# PPG. Ran Platform Express TESTEL	t csg to 1000#; tag 8'; cmt 1st stage e w/395 sx Class B Micro Cylindrically	
3-2000 3-14-2000	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ @ 11.4# PPG and 50 Focused Laterolog. (CHANGE OPERATOR: PR Texas 79702. RU Triple P Well Ser	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stags sx @ 15.6# PPG. Ran Platform Express	t csg to 1000#; tag 8'; cmt 1st stage e w/395 sx Class B Micro Cylindrically	
3-2000 3-14-2000 3-17-2000	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ v @ 11.4# PPG and 50 s Focused Laterolog. (CHANGE OPERATOR: PR Texas 79702. RU Triple P Well Ser Ran Cement Bond Log/	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stag. sx @ 15.6# PPG. Ran Platform Express HOENIX HYDROCARBONS OPERATING CORP. @ rvice. Tag TOC @ 2904' (Collar Log.	t csg to 1000#; tag 8'; cmt 1st stage e w/395 sx Class B Micro Cylindrically	
3-2000 3-14-2000 3-17-2000	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ v @ 11.4# PPG and 50 s Focused Laterolog. (CHANGE OPERATOR: PR Texas 79702. RU Triple P Well Ser Ran Cement Bond Log/	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stag. sx @ 15.6# PPG. Ran Platform Express TESTED	t csg to 1000#; tag 8'; cmt 1st stage e w/395 sx Class B Micro Cylindrically	
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Signed Chis space for Fed Approved by Conditions of appro	cmt @ 240'. TD 4802'; Ran 108 J w/465 sx 50/50 POZ v @ 11.4# PPG and 50 s Focused Laterolog. (CHANGE OPERATOR: PR Texas 79702. RU Triple P Well Ser Ran Cement Bond Log/ (Continued on attact at the foregoing is true and correct at the foregoing is true and correct derail or State office use) oval, if any:	ts. 4-1/2" 10.5 # J-55 csg; set @ 479. w/2% gel & 1/4# Flocele; cmt 2nd stag. sx @ 15.6# PPG. Ran Platform Express **TESTELL	B'; cmt 1st stage e w/395 sx Class B Micro Cylindrically P O Box 3638, Midland, ACCEPTED FOR BECOF	

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Attachment to Form 3160-5
Sundry Notices and Reports on Wells
Lease No. SF 078478
Unit G
Largo Fed D
API #30-045-29577
Blanco Mesa Verde Field
San Juan, New Mexico

(Continued from Form 3160)

- 8-18-2000 RU to Perf; 3-1/8" csg gun; perf/shot/foot @ 4491, 4484, 4482, 4462, 4435, 4431,4426, 4425, 4423, 4419, 4417, 4415, 4355, 4151, 4141, 4137, 3930, 3922, 3875, 3780 (total 20 shots).
- 8-20-2000 RU Halliburton frac equip, test lines to 4100 psi; frac down csg w/2500 gals acid followed w/70,000# 20/40 sd, & 80,000 gals treated water;
- 9-27-2000 El Paso Gas P/L setting meter and Phoenix will lay 100' of flowline to connect to El Paso. Right-of-Way has been surveyed and arched.
- 10-19-2000 WO Hook-Up sales line.