

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Robert L. Bayless, Producer LLC

3. Address and Telephone No.  
PO Box 168 Farmington, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 18, T27N, R8W 1190 FSL & 1065 FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION  
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, Log, run casing,  
cement casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is  
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached morning report.

ENTERED  
AFMSS  
OCT 13 1998

BY [Signature]

RECEIVED  
BLM  
98 OCT 13 AM 8:46  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Petroleum Engineer Date September 29, 1998  
Kevin H. McCord

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,  
fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 13 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

**ROBERT L. BAYLESS**

Hot Soup #1  
1190 FSL & 1065 FWL  
SECTION 18, T27N, R8W

**MORNING REPORT-DRILLING**

9/10/98

Move L&B SpeedDrill onto location and rig up. Spud well at 9:00 am on 9/9/98. Drill 8 3/4" hole to 130 feet and circulate hole clean. Drop survey and trip out of hole. Deviation 1/4° at 130 feet. Run 121.65 feet (3 joints) of 7" 23.0 #/ft J-55 casing and land at 127 feet KB. Rig up Cementer's Inc and cement casing with 10 bbls flush followed by 60sx (70.8 cf) Class B cement with 3% CaCl. Good returns throughout job with 4 bbls good cement circulated to surface. Plug down at 5:00 pm, 9/9/98. WOC.

9/11/98

Nipple up BOP and pressure test wellhead, BOP, and choke manifold to 600 psi, held OK. Wait on new drilling line, down for repair.

9/12/98

Drill 6 1/4" to 620 feet. Circulate hole clean. Run deviation survey, 1/2° at 620 feet. Shut down overnight.

9/13/98

Continue drilling to 1050 feet. Circulate hole clean and shut down for weekend.

9/14/98

No activity.

9/15/98

Try to drill ahead, bit worn out. Circulate hole clean and drop survey tool. Trip out of hole. Deviation is 3/4° at 1050 feet. Trip in hole and continue drilling to 1300 feet. Circulate hole clean and shut down overnight.

9/16/98

Continue drilling to 1500 feet. Circulate hole clean and run survey. Deviation is 3/4° at 1500 feet. Continue drilling to 1600 feet and circulate hole clean. Shut down overnight.

9/17/98

Trip out of hole for bit change. Trip in hole and continue drilling to 1850 feet. Pull off bottom and circulate hole clean. Shut down overnight.

9/18/98

Continue drilling to 2000 feet and circulate hole clean. Run survey, deviation 3/4° at 2000 feet. Continue drilling to 2130 feet. Circulate hole clean and shut down overnight.

9/19/98

Continue drilling to 2360 feet. Circulate hole clean and shut down overnight.

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9/20/98

Drill to 2400 feet total depth. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 2400 feet. Rig up HLS and attempt to log well. Tag bridge at 961 feet. Trip bit in to 1250 feet and circulate hole clean. Trip out and rig up HLS. Tag bridge at 1182 feet. Rig down HLS and shut down overnight.

9/21/98

Move drillpipe out and spot casing. Rig up San Juan casing and run 4 1/2" 10.50 #/ft J-55 new Conduvan casing as follows:

KB to landing point	2.00 feet	0 – 2 feet
53 joints casing	2348.84 feet	2 – 2351 feet
Insert Float	0.00 feet	2351 – 2351 feet
Shoe joint	44.33 feet	2351 – 2395 feet
Guide shoe	<u>0.70 feet</u>	2395 – 2396 feet
	2395.87 feet	

Circulate for 1 hour, good returns. Rig up Cementer's Inc and cement casing as follows:

Flush	10 bbls fresh water
Lead	160 sx (329.6 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele
Displacement	37.5 bbls fresh water

Lost returns at 140 sx of lead cement pumped. Play with rate from 2 bpm to 5 bpm and move pipe to establish circulation. Pressure climbed to 1400 psi and broke back to 300 psi. At 17 bbls into displacement, regain returns for three bbls. Pressure climbed to 1400 psi and lost returns at 20 bbls pumped. Complete displacement and bump plug to 1800 psi, plug down at 12:00 noon, 9/20/98. Call for temperature survey and shut down overnight.