

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 3004529644
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cuccia State Com
8. Well No. #7
9. Pool name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6279 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter K : 1565 Feet From The South Line and 1620 Feet From The West Line
Section 32 Township 27N Range 08W NMPM San Juan, NM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud and Casing report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-98 MIRU Wayne Smith Drilling. Spudded the above mentioned well @ 1:45 p.m. (MST). Drld 8-3/4" hole to 140'. Ran 4 jts of used 7", 20.0#, J-55 csg to 131' KB. RU Cementers Inc. Cmt'd csg w/80 sx class "B" w/2% CaCl & 1/4 #/sx celloflake. Bumped plug @ 9:30 p.m. w/90 psig over displacment press. Circ 20 sx of good cmt to surface. Floats held OK. Released Wayne Smith Drilling. WOC.

12-15-98 MIRU Aztec drilling rig. WOC.

12-18-98 Reached TD of 6-1/4" hole @ 3:45 p.m. Circ hole for logs. TOH. RU Schlumberger. RIH w/Platform Express (Array Induction, Litho Density & caliper) fr/2,260' to 400'. TIH & circ. TOH. Run 57 jts new 4-1/2", 10.5#, J-55 csg to 2,279' KB. Ru Dowell. Cmt'd csg w/150 sx 65/35 poz "B" w/6% gel, 5#/sx Gilsonite & 1/4#/sx celloflake. Tailed in w/100 sx class "B" w/5#/sx Gilsonite & 1/4#/sx Celloflak. Bumped plug @ 3:45 a.m. 12/19/98. Floats held OK. Circ 30 sx cmt to surf. Set slips. Rel Aztec Drlg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery W. Patton TITLE Production Engineer DATE 1/27/99
TYPE OR PRINT NAME Jeffery W. Patton TELEPHONE NO. 505-324-1090

(This space for State Use)

DEPUTY COMMISSIONER OF ENERGY, MINERALS AND NATURAL RESOURCES
JAN 27 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: