State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Sauta Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

District I

■ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
¹ Operator name and Address									² OGRID Number					
Cross Timbers Operating Company									167067					
2700 Farmington Ave., Bldg. K. Ste 1											3 Reason for Filing Code			
Farmington, NM 87401							5 Pool Name				New Well 6 Pool Code			
30-0	perty Code	Basin Fruitland Coal 8 Property Name						71629 9 Well Number						
)23588	Cuccia State Com						#7						
		e Locatio									1			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/South Line		Feet from th	ne E	East/West 1	line County		
K	32	27N	08W	K		1565'	South		1620		West Sai		San Juan	
11 Bottom Ho		n Hole Lo	ocation											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/South Line		Feet from the	he I	east/West line County		County	
12 Lse Code	i	cing Method C	ode ¹⁴ Gas	Connection Date	15	C-129 Peri	nit Number		C-129 Effe	ective Date		C-129 E	2-129 Expiration Date	
III. Oil and Gas Transporters														
18 Transporter OGRID		ansporter Name nd Address			20 POD 21 O/G			POD ULSTR Location and Description						
007057	ΕΊ	ral Gas			227715 G									
007037	PO F1	as 79978												
		Paso, Tex ant Refine		·	0 2 7 7 7									
009018		NM 87413			8227/2 0 0 1			10 10 10 10 10 10 10 10 10 10 10 10 10 1						
									VVIS 6 B.C. BIJM					
IV. Produced Water														
23 POD 24 POD ULSTR Location and Description														
V. Well C														
²⁵ Spud Da		26 Ready Date 27			7D 28 PB			TD 29 Perfora		erforatio	1 ' '		C, DC, MC	
12-14-98		1-13-99	2,300				219'		2,050'-2,					
31 Hole Size		,	³² Casii	ng & Tubing Size	Tubing Size		33 Depth Set				³⁴ Sacks Cement			
8		7", 23 #, J-55			131.45' KB			80 sx cl B w/2%CC & 1/4#				& 1/4# CF		
6-1/4"			4-1/2", 10.5#, J-55			2279.5' KB			150 sx 65/35/6			/6 cl	5 cl B w/5# Gil	
									& 1/4# CF fo			llowed by 100sx		
			2-3/8"			2,072'			cl B 5#			Gil & 1/4# CF.		
VI. Well T		ery Date 37 Test Date			38 Test Length		39 Tbg. Pressure			40 Csg. Pressure				
				1/18/9			45 min		50 psig		210 ps			
41 Choke Size		⁴² Oil		⁴³ Water		•	⁴⁴ Gas		⁴⁵ AOF				Method	
1/2" 0 b			s	1;	33 MCFPD		133 M	FPD		Flo	Flowing			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to OIL CONSERVATION DIVISION														
the best of my kn Signature:	iowiedge a:	ng belief.	Hall.	= AIN		Approved by:								
Printed name:							Title: SUPERVISOR DISTRICT #3							
Jeffery W Patton Tide: Production Engineer						Approval Date:								
D		er.	Phone: 505-324-1090			JAN 2 9 1999								
Phone: 505-324-1090 48 If this is a change of operator fill in the OGRID number and name of the previous operator														
				and mane of	P1		ted Name				Title		Data	
	Pr	evious Operato	oi Signature			Prin	ied Name				Title		Date	