

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

DEC - 3 PM 12:39
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM020496
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2221 Farmington, NM 87499 505-325-5280	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1570' FSL -1800' FWL <i>K-20-200-11W</i>	8. Well Name and No. Yockey No 4R
	9. API Well No. 30-045-29671
	10. Field and Pool, or Exploratory Area West Kutz Pictured Ciffs
	11. County or Parish, State San Juan New Mexico

RECEIVED

OIL CORP.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRURT. Spud well 12:00 AM, 11/16/98. Drill 12 1/4" hole to 220'. Circ & cond hole to rn csg. Ran 5 joints 206' 8 5/8" 24# J-55 STC CSG with centralizers @ 200' & 158'. Csg set at 220'. Cement with 220 sacks, 260 cu ft, Class B cement + 1/4# sx cellophane flake & 3% calcium chloride mixed at 15.5 ppg, yeild 1.18 cu ft/sx. Good circ throughout, circulated 61 sx cement to surface. WOC 6 1/4 hours. Nipple up csg head, BOP, flowline, choke manifold and lines. Pressure test: pipe rams, TIW valve, kelly valve, choke line and manifold at 600 psi. Pressure test blind rams/Casing for 30 minutes at 600 psi - okay. Total WOC - 14 hours. Drill 40' cement and shoe. Drill 7 7/8" hole to 1946'. Ran dual induction and spectral density dual spaced neutron logs. Drill 7 7/8" hole to 1972'. Ran 46 joints 4 1/2" 10.53# J-55 STC csg set at 1972'. Centralizers at 1950', 1840', 1797', 1754', 1677', 1589' and 1503'. Turbolizers at 811', 768', 725' and 682' - across Ojo Alamo. Cement casing with 260 sacks 536 cu ft, Class G + 2% D79 extender & 1/4# sack D29 cellophane flakes mixed at 12.6 ppg, 2.06cu ft/sx yeild followed by 100 sxs, 118 cu ft, Class G with 2% calcium chlororide and 1/4# sk D29 cellophane flake mixed at 15.6 ppg, 1.8 cu ft/sx yeild. Good circulation throughout. Circulated 14 sx cement to surface. Plug down at 10:30 PM, 11/17/98. Set slips with 28,000 lbs weight and cut off 4 1/2" csg. RDMORT. Nipple up tbg head.

14. I hereby certify the foregoing is true and correct

Signed *Charles Yockey*

Title Agent

ACCEPTED FOR RECORD
Date 11/19/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

DEC 09 1998

FARMINGTON DISTRICT OFFICE