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DEPARTMEN:	OF		. 1.	IC
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FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires	November	30, 2000	

٠	Lease Serial Mo.	
	03380	
).	If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS (ON WELLS 3LM	03380
Do not use this form for proposals to drill on abandoned well. Use Form 3160-3 (APD) fo		12:-37 o. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions 1. Type of Well	on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Oil X Gas Other		8. Well Name and No.
2. Name of Operator	JAM CO	Florance #69
Cross Timbers Operating Company	a J .	9. API Well No.
3a. Address	3b. Phone No. (include area code)	3004529687
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	NB08/40324-1090	Basin Fruitland Coal
855' FNL & 1,790' FEL Unit B, Sec 19, T27N, RC	08W	1. County or Parish, State San Juan NM
12. CHECK APPROPRIATE BOX(ES) TO II	NDICATE NATURE OF NOTICE.	
TYPE OF SUBMISSION	TYPE OF	
Notice of Intent Acidize	Deepen	Production (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat	
X Subsequent Report		
Casing Repair	New Construction	Recomplete Other Completion
Final Abandonment Notice Change Plans	Plug and Abandon	Temporarily Abandon
Convert to Inject	ion Plug Back	Water Disposal
13. Describe Proposed or Commpleted Operation (clearly state all pertinent details the proposal is to deepen directionally or recomplete horizontally, give so Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed on determined that the final site is ready for final inspection.) 12-21-98 MIRU pmp trk. Tst csg to 3,000 psig, and perf'd fr/2,075'-1,963' w/21, 0.34" dia hole	ubsurface locations and measured and Bond No. on file with BLM/BIA. R a multiple completion or recompletion by after all requirements, including to 15". Held OK. MIRU WL	true vertical depths of all pertinent markers and zones, equired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has RIH w/GR & CCL. RIH w/perf qun
12-22-98 RU frac crew. Acidized perfs w/1,000 rec 40 BS. Frac'd perfs fr/1,963'-2,075' w/52,0 screened out on 4 ppg sd. ATP 3,000 psig, AIR 4 Iridium & Antimony. OWU flwg to pit. FCP 1,065 12-31-98 MIRU PU. TIH w/notched collar & tbg. air-foam for 1 hr. SWIFPBU.	000 gals 70Q linear foam 19 BPM, ISIP 3,890 psig. 5 psig. RDMO frac crew.	& 60,000# 16/30 mesh Az sd. Well Frac was traced with Scandium,
1-4-99 TIH w/tbg to check for fill. No fill. landed production tbg as follows: notched collar 2.019' KB. SN @ 2.018' KB. RU swab. Swabbed Cup test. RDMO PU.	, SN & 65 jts 2-3/8", 4	.7#, J-55, EUE 8rd tbg. EOT @
14. Thereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed)	Production	Fnaineer
1///	Date /-/2-99	
THIS SPACE FOR FED	ERAL OR STATE OFFICE L	
Approved by	Title	"OPENIES FOR KERNY
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the sub-		JAN 2 01999
which would entitle the applicant to conduct operations thereon	· !	AUI - 11000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false actions or translutions as to any matter within its jurisdiction.