

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855'FNL & 1790'FEL, UNIT B, SEC 19, T27N, R8W

5. Lease Serial No.

NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA / Agreement, Name and/or No

8. Well Name and No.

FLORANCE

#69

9. API Well No.

30-045-29687

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to perform the following work:

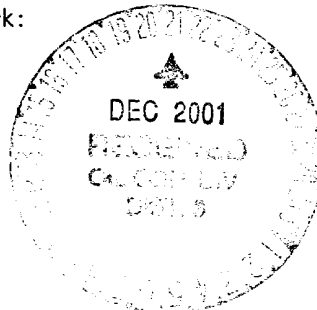
1. MIRU PU.

2. POH & LD rods, pump & tbq.

3. Set CIBP @ 1,950'.

4. Press tst csg to 1,000 psig for 30 minutes.

5. RDMO PU.



Zone is to be TEMPORARILY ABANDONED pending results of reduced spacing hearings.

THIS APPROVAL EXPIRES DEC 15 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Darrin Steed

Title

OPERATIONS ENGINEER

Date 12/14/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 12/18/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCCD

SUBJECT: JAMES EARL RAY

Date	Description	Amount	Balance
	Jan 1		100.00
	Jan 2	50.00	50.00
	Jan 3	25.00	25.00
	Jan 4	10.00	15.00
	Jan 5	75.00	-60.00
	Jan 6	30.00	-30.00
	Jan 7	15.00	-45.00
	Jan 8	20.00	-25.00
	Jan 9	10.00	-35.00
	Jan 10	5.00	-40.00
	Jan 11	12.00	-28.00
	Jan 12	8.00	-36.00
	Jan 13	18.00	-18.00
	Jan 14	22.00	-40.00
	Jan 15	14.00	-54.00
	Jan 16	9.00	-63.00
	Jan 17	11.00	-74.00
	Jan 18	16.00	-88.00
	Jan 19	7.00	-95.00
	Jan 20	13.00	-108.00
	Jan 21	4.00	-112.00
	Jan 22	17.00	-95.00
	Jan 23	6.00	-101.00
	Jan 24	19.00	-120.00
	Jan 25	1.00	-121.00
	Jan 26	21.00	-100.00
	Jan 27	15.00	-115.00
	Jan 28	8.00	-123.00
	Jan 29	12.00	-111.00
	Jan 30	3.00	-114.00
	Jan 31	10.00	-124.00
	Total	500.00	-124.00