

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-080238-A</b>
2. Name of Operator <b>Merrion Oil &amp; Gas Corporation (14634)</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>865' fsl &amp; 859' fwl (sw sw) Section 31, T27N, R12W</b>	8. Well Name and No. <b>Morgan No. 6 (23738)</b>
	9. API Well No. <b>30-045-29690</b>
	10. Field and Pool, or Exploratory Area <b>Basin Fruitland (71629)</b>
	11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, Csg &amp; TD Reports</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/06/98 MIRU L&B Speed Drill. Drilled 8-3/4" surface hole to 122' KB. POH. PU 3 jts of 7", 23 ppf, J55 surface casing (116.5' length). RIH, set at 122' KB with 50 sxs Class 'B' with 2% CaCl2 (59 cu.ft.). Circulated 4 bbls to surface.

11/07/98 Installed BOPs, pressure test to 600 psig for 30 mins. RIH with 6-1/8" mill tooth bit. Drilled cement. Drilling ahead.

11/09/98 TD hole at 1350' KB. Circulated clean. POH. Ran IES Induction, Compensated Neutron-Density logs. Loggers TD - 1353' KB.

11/10/98 Ran casing as follows: Cement nose guide shoe 1 jt of 4.5", 40.17' with insert float. Centralized bottom 140' with 4 centralizers. Ran 32 jts of 4.5", 10.5#/ft used white & yellow band casing. Circulated to TD @ 1353' KB, 1327' KB PBT. Cemented as follows: Pump 10 bbls water ahead of 100 sxs of Class 'B' with 2% chemical extender, 1/4#/sx celloflake, 2.06 cf/sx (206 cu.ft.), followed w/100 sxs of Class 'B' neat with 1/4#/sx celloflake (118 cuft). Washed pump and lines, drop plug displaced with 21 bbls water, bumped plug to 1200 psi. Float held good, 20 bbls cmt to surface - good circulation throughout, cut casing off. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager Date 11/11/98

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR FILE**

**DEC 03 1998**

FARMINGTON DISTRICT OFFICE

BY [Signature]