i LEAU DE LAN LANZ EMENT

SUNDRY	TOM	:FS	AND	REPORTS	ON 1	WELLS

RECEIVEL

dud Bureau No. 1004-0135

ORM APPROVED

5. 1	Lease	Serial	No
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٧М	-	03380	

6. If Indian, Allottee or Tribe Name

	m 3160–3 (APD) for su	ch proposals.			-
SUBMIT IN TRIPLICATE -	- Other instructions on i	reverse side 26 Pill	: 18 7.	If Unit or CA/A	greement, Name and/or No
. Type of Well Oil X Gas Well Other . Name of Operator		070 F/G., (B./Cr)	1, NM 8.	Well Name and Drance	No. #70
Cross Timbers Operating Company			9	API Well No.	
a. Addross		Phone No. (include area code)	l l	04529718	
2700 Farmington Ave., Bldg. K. Ste		87401	10.	Field and Pool	, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Described Surface: 2025' FSL & 2035' FEL Ut		N, RO8W	Bal		ured Cliffs 3.0
Btmhole: 1189' FSL & 1009' FEL Ur	nit P Sec 20, T27	N, RO8W	1	. County or Pari	
		ATE NATURE OF NOTICE, R		n Juan OTHER DATA	NM
	TATE BOX(ES) TO INDIC		- 	OTHER DATA	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		TYPE OF A	CTION	<u></u>	
Notice of Intent	Acidize	Deepen I	Production (Star	t/Resume)	Water Shut-Off
[v]	Alter Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other Completion
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon	
Final Adantionment Notice	Convert to Injection		Water Disposal	•	
12-14-98 MIRU PU. TIH w/tbg & 0 Held OK. RU Wl trk. Perf'd PC 12-15-98 RU acid crew. Acidized w/scraper. RU frac crew. Frac'd 12-19-98 CO sd fill w/air/foam 12-22-98 Well still flwg to pit	fr/3,235'-3,203' (1 d perfs w/335 gals PC perfs w/32,500 fr/3,195' to 3,318' . Gauged productio	.0 holes). TIH w/tbg 15% HCl acid & 15 BS gals 70Q foam & 60,00 (PBTD). Swabbed wel	to 3,150 . No BA. 00# 16/30 11 to pit	'. Knocked sd. ISIP . Well KO	balls loose 450 psig. flwg.
12-28-98 RU WL. RUH & set CIBP lower FC fr/3,150'-3,124' (19 ho 12-29-98 RU acid crew. Acidized w/WL junk basket & recovered BS. Screened well out on 4 ppg sd. & 12-30-98 TIH w/tbg & CO sd fill 12-31-98 RU WL. RIH & set CIBP FC fr/3,065'-3,008' (21 holes). RIH w/WL junk basket & rec 29 BS	les). d lower FC perfs w/ RU frac crew. Fr 80,000# 16/30 into fr/2,235' to 3,175 . Press tst CIBP t RU acid crew. Aci	to 3000 psig. Held (500 gal 15% HCl acid rac'd lower FC w/49,8% formation. ISIP 4,005' w/wtr. Circ for 1 to 3,000 psig. Held (6dized perfs w/500 gal	OK. RIH N & 40 BS. 73 gals x 00 psig. hr. TOH OK. RIH N 1s 15% HC	W/perf gun Fair bal -linked 60 Std flowb . W/perf gun l acid & 4	psig. SWIFPBU.s & perf'd l action. RIH Q foam. ack well. & perf'd upper 0 BS. Good BA.
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(Instructions on reverse)