UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

 0 0	EC 29 F 1: 21	R PERMIT TO DRILL, DEEPEN, OR PLUG BACK
1a.	Type of Work	5. Lease Number
070	DRILL TOTAL	SF-073092
0,0	trons a several special	Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil &	7. Unit Agreement Name Gas Company
3.	Address & Phone No. of Operator PO Box 4289, Farmington	n, NM 87499 8. Farm or Lease Name (40 § 3 Douthit
	(505) 326-9700	4R
4.	Location of Well 790' FNL, 1850' FEL	10. Field, Pool, Wildcat West Kutz Pict'd Cliffs
	Latitude 36 ^O 31.3, Longi	tude 107° 54.9 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 26, T-27-N, R-11-W API 30-045- 49724
14.	Distance in Miles from Nearest Too 13 miles to Bloomfield	wn 12. County 13. State San Juan NM
15.	Distance from Proposed Location t	to Nearest Property or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well 160.00
18.	Distance from Proposed Location t	to Nearest Well, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth 2249'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6437' GR	22. Approx. Date Work will Start
	Proposed Casing and Cementing P See Operations Plan at Signature 10 technics Constitution 10 tec	SUP (EX) TO COMPLIANCE WE COMENT.
24.	Authorized by:	Manueld 12-29-98 Compliance Administrator Date
PERM	IT NO.	APPROVAL DATE FEB 1 6 1999
APPR	OVED BY /S/ Duane W. Spence	

Archaeological Report to be submitted

adden.

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



NMOGO

District I PO Box 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

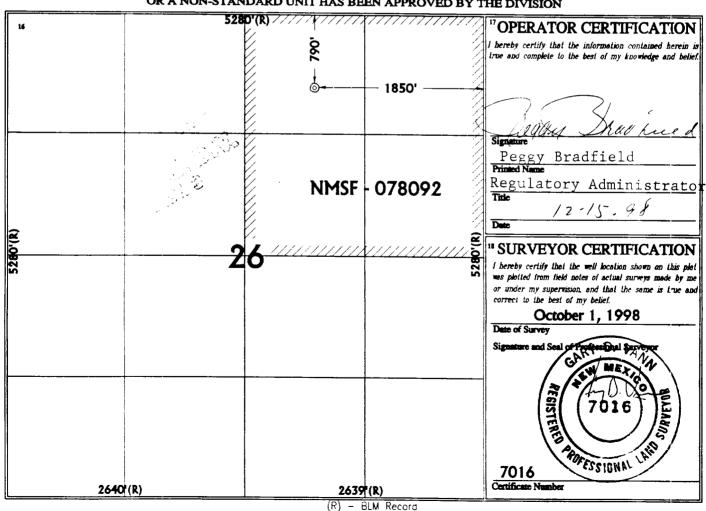
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code				
		³ Pool Name	NW .		
30-045-2972	79680 Kutz Pictured Clif		fs West		
Property Code	¹ P ₁	roperty Name	Well Number		
14083 DOUTHIT			# 4R		
7 OGRID No.	10	perator Name	* Elevation		
14538 BU	RLINGTON RESOURCE	6437			

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Ide	Foot from the	North/South line	Post from the	East/West line	County
B	26	27 N	11 W		790	NORTH	1850	EAST	SAN JUAN
			" Bott	om Hole	Location If	Different From	n Surface	<u> </u>	
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County
2 Parliamed Acres	1-2								
² Dedicated Acre	¹³ Join	storEnfill H	Consolidatio	n Code 15 (Order No.				
NE/160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Page 1 December 11, 1998

OPERATIONS PLAN

Well Name: Douthit #4R

Location: 790' FNL, 1850' FEL, Section 26, T-27-N, R-11-W

San Juan County, New Mexico

Latitude 36° 31.3, Longitude 107° 54.9

Formation: Kutz Pictured Cliffs West

Elevation: 6437'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	994′	
Oio Alamo	994'	1101'	aguifer
Kirtland	1101'	1811'	
Fruitland	1811'	2049'	gas
Pictured Cliffs	2049'		gas
Total Depth	2249'		

Logging Program: Cased hole - GR/CCL

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
C- 120'	Spud	8.4-9.0	40-50	no control
120-2249'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csg.Size</u>	<u>Wt.</u> <u>Grade</u>
8 3/4"	0 - 120'	7"	20.0# J-55
6 1/4"	0 - 2249'	3 1/2"	9.3# 3-55
Tubing Program:			
	0 - 2249'	1 1/2"	2.4# IJ

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Crder #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1101'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1101'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 3 \cdot 1/2" \times 1 \cdot 1/2" \times 11"$ 2000 psi screw on independent wellhead.

