UNITED STATES

JBMIT IN DUPLICATE	FOR APPROVED
(See other in-	OMB NO. 1004-0137
structions on	
reverse side:	Expires: December 31, 1991

	DEP	ARTMENT C	OF THE INTER	IOR	Peverse side:			ecember 31, 1991
	В	UREAU OF LAI	ND MANAGEMEN	Т	DIN	5. LEAS		
IPLE	TION OR F	RECOMPL	ETION REP	ORT AND	LOG! A AC	S. IF IN		
	OIL 7	GAS V		-99 10F-	ZT Pi di da			
DI ETION	•	wett [∑]	5				AGREEMENT	NAME
		☐ PLUG ☐	DIFF [070 rAT	aliaGTON, NM	R FAR	MORIFACE	JAME WELLING
		BACK	RESVROther	+				TAME, WELLING:
RATOR								
		OIL & GAS COM	PANY			1		
		/50	E) 220 0700			.l		
WELL (A	eport location clea	orly and in accorda	nce with any State red	auirements)*	- 	1		R BLOCK AND SURVEY
			,		3 4202	OR	AREA	
ervai repo	rted below			<i>i</i>	0 1 1234 -			
					- GNOTH	5	Sec. 26, T-2	7-N, R-11-W
						,		
		1	4. PERMIT NO.	DATE ISSUE	6 0	12. CO	UNTY OR	13. STATE
						ſ	-	New Mexico
16. D	ATE T.D. REACHED	D 17. DATE O	OMPL. (Ready to prod.)	1	18. ELEVATIONS (DF. R			19. ELEV. CASINGHEAD
				-			T00/ 5	
MDEIVO	21. PLUG, E	SACK T.D., MD &TVE	1		23. INTERVALS DRILLED BY	YPATOF	TOOLS	CABLE TOOLS
NTERVAL	(S) OF THIS COMPL	LETION-TOP, BOTT	DM. NAME (MD AND TV	/D)*		2		
AND OTH	IER LOGS RUN							
			CASING RECORD	(Report all strings	s set in well)	<u> </u>		
) HOLE SIZE	TOP OF CEM	IENT. CEMENTING REC	ORD	A	MOUNT PULLED
			8 3/4	59 cu ft				· -
_ -	3.U#	2243	0 174	731 CU II	· · 		·	
				30.			ING RECOR	_
P (MD)	LINER RE		SCREEN (MO)	 	DEPTH SET			
P (MD)	EOTTOM (MD)	SACKS CEMENT	* SCREEN (MD)	SIZE 1 1/2	DEPTH SET 2054'			D ACKER SET (MD)
	EOTTOM (MD)	SACKS CEMENT		SIZE 1 1/2	2054'	(MD)	P	ACKER SET (MD)
		SACKS CEMENT	32.	SIZE 1 1/2	D, SHOT, FRACTURE	(MD)	T SQUEEZE.	ACKER SET (MD)
RECORD	EOTTOM (MD)	SACKS CEMENT		SIZE 1 1/2	D, SHOT, FRACTURE AMO 407 bbl 20# linear	CEMEN UNT AND gel, 175	T SQUEEZE, KIND OF MATE	ACKER SET (MD) ETC. ERIAL USED
RECORD	EOTTOM (MD)	SACKS CEMENT	32. DEPTH INTE	SIZE 1 1/2	D, SHOT, FRACTURE	CEMEN UNT AND gel, 175	T SQUEEZE, KIND OF MATE	ACKER SET (MD) ETC. ERIAL USED
RECORD	EOTTOM (MD)	SACKS CEMENT	32. DEPTH INTE	SIZE 1 1/2	D, SHOT, FRACTURE AMO 407 bbl 20# linear	CEMEN UNT AND gel, 175	T SQUEEZE, KIND OF MATE	ACKER SET (MD) ETC. ERIAL USED
RECORD	EOTTOM (MD)	SACKS CEMENT	32. DEPTH INTE 2059-2127'	SIZE 1 1/2 ACI ERVAL (MD)	D, SHOT, FRACTURE AMO 407 bbl 20# linear	CEMEN UNT AND gel, 175	T SQUEEZE, KIND OF MATE	ACKER SET (MD) ETC. ERIAL USED
RECORD	EDITIOM (MD)	SACKS CEMENT	32. DEPTH INTE 2059-2127'	ACI ERVAL (MD) RODUCTION	2054' D, SHOT, FRACTURE AMO 407 bbl 20# linear of 387,700 SCF l	(MD) CEMEN UNT AND gel, 175.	T SQUEEZE. KIND OF MATI .000# 20/40	ACKER SET (MD) ETC. ERIAL USED
RECORD :	EOTTOM (MD) (Interval. size and nu	SACKS CEMENT	32. DEPTH INTE 2059-2127'	ACI ERVAL (MD) RODUCTION	2054' D, SHOT, FRACTURE AMO 407 bbl 20# linear of 387,700 SCF l	CEMEN UNT AND gel, 175 N2	T SQUEEZE. KIND OF MATI .000# 20/40	ETC. ERIAL USED) AZ snd (Producing or snut-in)
RECORD :	EDITIOM (MD)	CHOKE SIZE	32. DEPTH INTE 2059-2127' PERMING GAS INT. PUMPING: Flowing Flowing OIL-E	ACI ERVAL (MD) RODUCTION -size and type of pi	2054' D, SHOT, FRACTURE AMO 407 bbl 20# linear of 387,700 SCF l	CEMEN UNT AND gel, 175 N2	T SQUEEZE, KIND OF MATI, 000# 20/40	ACKER SET (MD) ETC. ERIAL USED) AZ snd
RECORD S-2127'	Untervel. size and no.	CHOKE SIZE	32. DEPTH INTE 2059-2127' Prowing, gas int. pumping- Flowing	ACI ERVAL (MD) RODUCTION -size and type of pi	2054' D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I	CEMEN. UNT AND gel, 175 N2	T SQUEEZE, KIND OF MATI, 000# 20/40	ETC. ERIAL USED AZ snd (Producing or snut-in)
RECORD S-2127'	EOTTOM (MD) (Interval. size and nu	CHOKE SIZE F	32. DEPTH INTE 2059-2127' PERMING GAS INT. PUMPING: Flowing Flowing OIL-E	ACI ERVAL (MD) RODUCTION -size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I	CEMEN UNT AND GEI, 175.	T SQUEEZE, KIND OF MATI, 000# 20/40	ETC. ERIAL USED AZ snd (Producing or snut-in)
RECORD S-2127'	PRODUI	CHOKE SIZE F CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PFOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD	ACI ERVAL (MD) RODUCTION -size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I	CEMEN UNT AND GEI, 175.	T SQUEEZE. KIND OF MATE 000# 20/40 WELL STATUS SI R-BBL	ETC. ERIAL USED AZ snd (Producing or snot-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)
RECORD S-2127'	PRODUI OURS TESTED SING PRESSURE 45	CHOKE SIZE F CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PFOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD	ACI ERVAL (MD) RODUCTION -size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I	CEMEN UNT AND GEI, 175.	T SQUEEZE, KIND OF MATI, 000# 20/40	ETC. ERIAL USED AZ snd (Producing or snot-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)
RECORD S-2127'	PRODUI	CHOKE SIZE F CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PFOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD	ACI ERVAL (MD) RODUCTION -size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I	CEMEN UNT AND GEI, 175.	T SQUEEZE. KIND OF MATE 000# 20/40 WELL STATUS SI R-BBL	ETC. ERIAL USED AZ snd (Producing or snot-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)
RECORD GAZILLA	PRODUI SURSTESTED SING PRESSURE 45 100: Used for ther, ver	CHOKE SIZE FOR CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PPOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD OIL-BBL	ACI ERVAL (MD) RODUCTION —size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I GAS-MCF 326 Pitot Gauge WATER-Bi	CEMEN UNT AND gel, 175 N2	T SQUEEZE, KIND OF MATI ,000# 20/40 WELL STATUS SI R-BBL	ETC. ERIAL USED D'AZ SING (Producing or Sing-In) GAS-OIL RATIO OIL GRAVITY-API (CORR.) SED BY
RECORD GAZILLA	PRODUI SURSTESTED SING PRESSURE 45 100: Used for ther, ver	CHOKE SIZE FOR CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PPOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD OIL-BBL	ACI ERVAL (MD) RODUCTION —size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I GAS-MCF 326 Pitot Gauge WATER-Bi	CEMEN UNT AND gel, 175 N2	T SQUEEZE, KIND OF MATI ,000# 20/40 WELL STATUS SI R-BBL	ETC. ERIAL USED D'AZ SING (Producing or Sing-In) GAS-OIL RATIO OIL GRAVITY-API (CORR.
RECORD GAZILLA	PRODUI SURSTESTED SING PRESSURE 45 100: Used for ther, ver	CHOKE SIZE FOR CALCULATED 24-HOUR RATE	32. DEPTH INTE 2059-2127' PPOWING, gas Int. pumping- Flowing PROD'N FOR OIL-E EST PERIOD OIL-BBL	ACI ERVAL (MD) RODUCTION —size and type of pi	D, SHOT, FRACTURE AMO 407 bbl 20# linear (387,700 SCF I GAS-MCF 326 Pitot Gauge WATER-Bi	CEMEN UNT AND gel, 175 N2	T SQUEEZE, KIND OF MATI ,000# 20/40 WELL STATUS SI R-BBL	ETC. ERIAL USED AZ SING (Producing or SINE-IN) IGAS-OIL RATIO OIL GRAVITY-API (CORR.)
	PLETION I X C RATOR IGTON I O TELEPH K 4289. WELL (A 790' I O TELEPH C AND OTH C AND OTH ADE C ADE C	PLETION OR F L: OIL WELL PLETION: (L X) WORK DEEP- OVER DEEP- O	PLETION OR RECOMPL C. SIL SAS WELL X PLETION: (L X) WORK DEEP- PLUG BACK DITER SET ON RESOURCES OIL & GAS COME O TELEPHONE NO. (K 4289. Farmington, NM 87499 (50) WELL (Report location clearly and in accordance of the serval reported below) O 16. DATE T.D. REACHED 17. DATE COME Serval reported below O 16. DATE T.D. REACHED 17. DATE COME SET ON THE SET ON	PLETION OR RECOMPLETION REP L:	PLETION: VACE DEEP PLUG DIFF DEEVR DIFF VACE DEEP PLUG DIFF DEEVR DIFF VACE DEEP PLUG DIFF DEPTH SET (MD) HOLE SIZE TOP OF CEN VACE CASING RECORD (Report all strings) Strings CASING RECORD (Report all strings) VACE V	PLETION OR RECOMPLETION REPORT AND LOGICAL WELL WELL WELL WELL WELL WELL WELL WE	### PLETION OR RECOMPLETION REPORT AND LOGA 3: 55 5 15 15 15 15 15 15	SF-078092 IPLETION OR RECOMPLETION REPORT AND LOG 3: 5 IF INDIAN. ALLOTT WELL WELL X ORY ORW PLETION: TO FEMALE TO THE PLUCK OF THE RESURE OF THE PLUCK OF TH

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE BY

drill-stem, tests, including dept recoveries):	FORMATION TOP		Ojo Alamo 1003'	Kirtland 1110'	Fruitland 1822'	Pictured Cliffs 2059
th interval tested, cu	воттом	•)3' 1110'	10' 1822'	22' 2059'	59' 225 9'
ervals; and all pressures, and	DESCRIPTION, CONTESTS, ETC.		White, cr-gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	Bn-Gry, fine grn, tight ss.
38. GEO	MVN				Ojo Alamo Ki:tland	Fruitland Pic.Cliffs
GEOLOGIC MARKERS	MEAS, DEPTH				1003'	1822' 2059'
	TRUE VERT. DEPTH					