UNITED STATES DEPARTMENT OF THE INTERIOR

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Tital Pederal Mo. 2006 Roddy Production Company 3 Company 4 Company 4 Company 5 Com	DI						7. UNIT AGREEMENT NAME
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PA Box 1980, Hobbs, NM 88241-1980

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District II PO Drawer SD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Oistrict III 1000 Aio Brazos Ad., Aztec. NM 87410

Santa Fe, NM 87504-2088 RECEIVED

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NN __TIC4-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT												
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RODDY PRODUCTION COMPANY, INC. TIDAL FEDERAL NO. 2 1990' FSL & 1455' FWL SECTION 9 T27N R12W, NMPM BASIN DAKOTA FIELD SAN JUAN COUNTY, NEW MEXICO

TEN POINT PROGRAM

1. <u>Surface Formation:</u> Nacimiento

2. & 3. <u>Estimated Formation Tops of Important Geologic Markers and</u> Anticipated Production and Pressures:

FORMATION	ESTIMATED <u>TOP</u>	ANTICIPATED PRODUCTION
Nacimiento Ojo Alamo Kirtland Fruitland	Surface 85' 185' 975'	Water
Basal Fruitland Coal Pictured Cliffs Cliffhouse Point Lookout Gallup Graneros Dakota	1285° 1300° 2187° 3748° 4888° 5796° 5905°	Gas Gas Gas
Total Depth	6055'	

4. <u>Casing and Cementing Program:</u>

SURFACE CASING: A string of 8 $^5/_8$ " 24# K or J-55 ST&C will be run to a depth of ± 325 ′ KB in a 12^1 ⁄₄" hole. Hardware run in conjunction with this string will include: a Texas pattern or cement nosed guide shoe, a bow spring centralizer on each of the bottom two joints, one turbolizers immediately below the base of the Ojo Alamo, one turbolizer immediately above the base of the Ojo Alamo, and a bow spring centralizer at ± 100 °. This string will be cemented to the surface with 225 sacks of Class B containing 2% CaCl₂ and $^1/_4$ #/sx celloflake (yield = 1.18 ft³/sx). This slurry will be preceded by a dyed water preflush. Should cement fall back or fail to circulate to the surface, 1" pipe will be run down the annulas and sufficient cement will be pumped to bring the cement top to the surface. Prior to drilling out the casing shoe, this string and the BOPE will be tested to a minimum of 600 psi.

