

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1660 Lincoln Street, Suite 2200 Denver, CO 80264 (303) 863-1555

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface 1850' FSL, 1850' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED
2/5/99

16. DATE T.D. REACHED
2/16/99

17. DATE COMPL. (Ready to prod.)
4/9/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6118' GR

19. ELEV. CASINGHEAD
same

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6675' MD

TVD

5900' MD

TVD

0 - 4675'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

6436'-6482' Dakota

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SDL/ DSN, Micro, CBL

27. WAS WELL CORED
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24	325'	12 1/4"	213 sx CI-B + add. Circ 45 sx to	
4 1/2" J-55	11.6	6670'	7 7/8"	450 sx 50:50 Poz & CI-B	
				400 sx Econ + 785 sx 65:35:6 P	
				+ additive. Circ 175 sx to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5762'	CIBP @ 5900'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
Basin Dakota 6436-6482' .38 14

Burro Canyon 6558-6561' .44 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6436-6482'	1000 gal 7 1/2 % HCL acid, 40519 gal 25# gel, 100K # 20/40 sd
6558-6561'	CIBP @ 6550' + 2 sx neat cmt

33.* PRODUCTION

DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI WOPL	
DATE OF TEST 4/07/99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 1	GAS--MCF. 100	WATER--BBL. 0	GAS-OIL RATIO 100000
FLOW. TUBING PRESS. 0	CASING PRESSURE 220	CALCULATED 24-HOUR RATE →	OIL--BBL. 1	GAS--MCF. 100	WATER--BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Alan Merrill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan L. Merrill

TITLE Operations Engineer

DATE 6/3/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED
JUN 10 1999
BUREAU OF LAND MANAGEMENT
SMM