Form 3160-3 (December 1990)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

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2. NAME OF OPERATOR	WHEEL CLIEB		ONE LJ ZONE	Federal 13-416D GD #
	Bonneville Fuels Cor	poration		9. AH WELL NO.
3. ADDRESS AND TELEPHONE N	0.			30-045-297
1660 Lin	coln St. Suite 2200 Deny	ver, CO 80264 (303)	276-2562	10. FIELD AND POOL, OR WILDCAT
At surface At surface	Report location clearly and	in accordance with any	State regular entental)	Basin Dakota/So. Kutz Gallu
790 I	FSL & 790' FWL	; :	JAN 2 5 199	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. ze	óne		VAII Z J 199	٠ س
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	PERT TOWN OR POST OFF	ON PART R	Sec. 15, T27N, R11W, NA 12. COUNTY OR PARISH 18. STATE
10 Miles SW of	f Bloomfield, NM			12. COUNTY OR PARISH 13. STATE San Juan NM
5. DISTANCE FROM PRO		16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEARE PROPERTY OR LEASE	LINE, FT.), ±2,5	60c	FO THIS WELL FOR THE WELL STATE OF THE STATE
8. DISTANCE FROM PRO	OPOSED LOCATION*		ROPOSED DEPTH	20. ROTARY/OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON I	DRILLING, COMPLETED, 40	0, 6800	-> 68001	Rotary
1. ELEVATIONS (Show w	rhether DF, RT, GR, etc.) GR 6,2	97' (est)		22. APPROX. DATE WORK WILL STA December 1, 1998
3.		PROPOSED CASING AN	D CEMENTING PROGRAI	
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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7-7/8" ction is subject to t	nt to 43 CFR 3185.3	24# 15.5#	± 6800' DRILL	175 sx Cl-B Cmt, To Surf. 350 sx '50/50 Poz G + 510 sx 65/30 P ING OPERATIONS AUTHORIZED ARE ECT TO COMPLIANCE WITH ATTACH
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State of New Mexico Energy, Minerals & Natural Resources Department

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Form C-102 Revised October 18, 1994

Instructions on back OIL CONSERVATION DIVISION JAN | 4 submit 26 Appropriate Di

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