

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 10 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other 070 Fullerton, NM

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1660 Lincoln Street, #2200 Denver CO 80624 phone 303 863-1555

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

800' FNL 800' FEL

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/16/99

16. DATE T.D. REACHED

2/25/99

17. DATE COMPL. (Ready to prod.)

4/15/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6297 GR

20. TOTAL DEPTH, MD & TVD

6725'

MD

TVD

21. PLUG, BACK T.D., MD & TVD

TD

6177'

MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

6725

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

6514-6593' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN, DIL, MICRO, CBL

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	335'	12 1/4"	Surf 210 sx Cl-B + additives	
5 1/2"	15.5	6724'	7 7/8"	175 sx 50/50 Poz B + add.; tail w/120 sx Cl-B. 2nd stg. 1100 sx lite C + add.; tail w/50 sx neat. TOC 425' Csq repair 25 sx 5524'-5690'.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5903'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
Dakota 6514-6516; 6530-6532;
6580-6583; 6590-6593'

SIZE
.38"

NUMBER
14

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6514-6593	1000 gal 7 1/2% HCL acid, 54,270 gal 25# X-L gel fluid & 120,000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI, WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
3/23/99	4	3/8"	→	0.5	73	0		146
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
120	340	→	3	440	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY
Alan Merrill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan Merrill

TITLE Operations Engineer

DATE

6/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Sand	1752	2040				
Pictured Cliffs	2040	2958				
Chacra	2958	3650				
Mesa Verde	3650	5600				
Gallup	5600	6072				
Juana Lopez	6072	6420				
Greenhorn	6420	6477				
Graneros	6477	6505				
Dakota	6505	6649				
Burro Canyon	6649					