UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	APPLICATION FOR PERMIT TO DRILL, DEEL	PENSOR PLUG-BACK
1a.	Type of Work DRILL	5. Lease Number C.J., SF-07959614 Unit Reporting Number
1b.	Type of Well () ECER	Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company (0)	19997. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Morris 9. Well Number 1R
4.	Location of Well 1450'FSL, 1480' FEL Latitude 36 ^o 34.3 , Longitude 107 ^o 52.7	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cliff 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 15, T-27-N, R-10-W API # 30-045-29776
14.	Distance in Miles from Nearest Town 10 miles to Huerfano Trading Post	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	1450' Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease
19.	Proposed Depth and appear purcuent to 33 CFR 3165.4.	.3 20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6484' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	CHRITING WEST IN THE AUTHORIZED ARE SUBJECT TO CONTINUED WITH ATTACHED INGENIONAL PEQUIEEMENTS!
24.	Authorized by: Sall huld Regulatory/Compliance Administra	//-6-98 Date
PERM	IT NO. APPROVAL	DATE APR 1 9 1999
APPR	OVED BY /S/ Duane W. Spencer TITLE Team Lead, Per	troleum Management DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

PK (E)

NMOCE

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac

Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

District II PO Drawer OD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT - 1 AM

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Page 1 November 3, 1998

OPERATIONS PLAN

Well Name: Morris #1R

Location: 1450' FSL, 1480' FEL, Section 15, T-27-N, R-10-W

San Juan County, New Mexico

Latitude 36° 34.3', Longitude 107° 52.7'

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 6484'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1323′	
Ojo Alamo	1323'	1486'	aquifer
Kirtland	1486'	2091'	
Fruitland	2091'	2323'	gas
Pictured Cliffs	2323'		gas
Total Depth	2523 '		

Logging Program: None Cod, hole GR/CCL

Ce# 1/8/99

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2523'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2523'	3 1/2"	9.3#	J-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe.
Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1486'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1486'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 3 ½" x 11" 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY MORRIS #IR

1450' FSL & 1480' FEL, SECTION 15, T27N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

