

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW Well ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENTR. ☐	OTHER ☐
2. Name of Operator Dugan Production Corp.						5. LEASE DESIGNATION AND SERIAL NO. NM-16476	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 900' FSL & 900' FEL (SE/4 SE/4)						7. UNIT AGREEMENT NAME	
At top prod. interval reported below same						8. FARM OR LEASE NAME, WELL NO. Bengal C #6	
At total depth same						9. API Well No. 30 045 29830	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT WAW Fruitland Sand/PC	
15. DATE SPUDDED 8-21-00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P Sec. 36, T27N, R13W	
16. DATE T.D. REACHED 8-22-00						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9-20-00						13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5930' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1345'		21. PLUG BACK T.D., MD & TVD 1301'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD	24. WAS DIRECTIONAL SURVEY MADE no
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1176'-1190' (Pictured Cliffs)						25. WAS WELL CORED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#	125'	9-1/8"	59 cu. ft. sx class "B" w/3% CaCl2			
4-1/2"	10.5#	1341'	6-1/4"	90 sx 2% Lodense w/1/4# celloflake.			
				Tail w/70 neat w/1/4# celloflake.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1228'	NA
31. PERFORATION RECORD (Interval, size and number)							
1176'-1182' & 1186'-1190' w/4 jspf, 0.29" 40 holes total				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				1176'-1190'		750 gals 15% HCL; 48,000 gals 70Q foam	
						in 20# x-linked gel; 80,000# 16/30 sand;	
						213,000 SCF N2	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
9/20/00	24	3/4"		0	20	86	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	
40	165		0	20	86	ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented - to be sold						NOV 22 2000	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title Vice-President

FARMINGTON FIELD OFFICE

Date 11/2/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface 50' 875' 1175'		