

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☒ Gas
Well

☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 900' FEL (SESE)

Unit P, Sec. 38, T27N, R13W

5. Lease Designation and Serial No.

NM 16476

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bengal C #6

9. API Well No.

30 045 29830

10. Field and Pool, or Exploratory Area

WAW FR Sand/PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Additional APD information

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional information submitted to modify and correct APD submitted 8/31/98 and approved 2/19/99:

Plan to construct on-lease gas and water pipelines for water gathering and natural gas sales. Plan to construct 1,950 feet of gas and water pipeline extending from the Bengal C #6 to the Bengal C #90 where it will connect to the existing El Paso System (Fig. 1 & Fig. 2). The gas line will be 4" poly pipe rated at 160 psi and tested to 150 psi. The maximum operating pressure of the poly pipe is 100 psi with typical operating pressure of 40 psi. The water line will be 2" fiberglass rated at 500 psi, tested at 300 psi and the operating pressure will be approximately 80 psi. Gas and water produced from the Bengal C #6 will be metered at the well head then transported in the proposed pipelines to the Bengal C #90 gas compression and water collection facility. This modification to the original APD will eliminate the need for 1 compressor 1 separator and 1 water tank at the Bengal C #6 location and also the need for a three mile off-road trip to haul produced water.

14. I hereby certify that the foregoing is true and correct

Signed

Kurt Fagrellus
Kurt Fagrellus

Title

Geologist

Date

9/13/2000

(This space for Federal or State office use)

Approved by

[Signature]

Title

EPS

Date

1/31/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEE PLAT #1