٠	Form 2160-3	5 BLM	1 File			SUBMIT IN TRIPLICA	TE* FORM A	PPROVED						
	' ''y ^h 1992)			-		(Other instructions on	OMB NO.	1004-0136						
				ITED STATES		reverse side)	Expires: Feb	uary 28, 1995						
				MENT OF THE INTE			5. LEASE DESIGNATION AN	O SERIAL NO.						
	BUREAU OF LAND MANAGEMENT PLM						NM 16476							
	APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK DEEPEN 9.01						6. IF INDIAN, ALLOTTED OR	TRIBE NAME						
	1.3. TYPE OF WORK	DRIL	L X	DEEPEN	i		7. UNIT AGREEMENT NAME							
	b. TYPE OF WELL				070	NO TON, NM								
	Oil Gas Well Well X Other		r	SWIGHE MULTIPLE ZONE X ZONE		8. FARM OR LEASE NAME, 1	VELL NO. 542							
	2. Name of Operator						Hanson #33							
-	Dugan Productio	n Corp.				the same of the state of the st	9. API Well No.	02837						
	3. Address and Telephone No. P.O. Roy 420 Farmington NM 87400 (505) 325 1921						30 045	705/						
_	P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR V							
					可同の	CINICI	WAW FR Sand	1/PC						
·	A surface 1450' FNL & 1850' FWL (SE/4 NW/4)					EUVE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
•	At proposed prod. zone				FEB 2 2 1999		り Unit F							
-	 		·		TEB	2 2 1999 1-	Sec. 36, T27N,	R13W						
	14. DISTANCE IN MILES AND DIR				(A) (D) (Z)	THE BUTTON	12. COUNTY OR PARISH	13. STATE						
	Approx. 6 miles 1 15. DISTANCE FROM PROPOSEI		son ! rading	POST, NM 16. NO. OF ACRES IN LEASE		UNIO DUL	San Juan	NM						
	LOCATION TO NEAREST			TO THE STATE OF TH	D	TOTHIS WELL	4ED							
	PROPERTY OR LEASE LINE, I (Also to nearest drig, unit line, if		1450'	640			160							
1	18. D'STANCE FROM PROPOSEI		approx. 700' fro		· Parker on .	20. ROTARY OR CABLE TO								
	TO NEAREST WELL, DRILLING, COMPLETED,		4.400											
_	OR APPLIED FOR, ON THIS L		gas well	1420	1420'		tary							
2	21. ELEVATIONS (Show whether D 5946' GL (est)	597/					22. APPROX. DATE WORK W							
جہ	B.	777		DDODOSED CASINO AN	ID OFMENTING B		ASA	<u> </u>						
_	SIZE OF HOLE	GRADES SI	IZER OF CASING	PROPOSED CASING AN										
ç	9-7/8"	7"	IZES OF CASING	20#	120'	ING DEPTH	QUANTITY OF CEMENT							
_	REA Stion is subject	4-1/2"		10.5#	1420'		sx (71 cu ft) circ to							
					11420	DRILLING	SX (235 cu ft) circ	DIZED ADD						
	and the section of	rocedural review pursuant to 43 CFR 3165.3 nd appeal pursuant to 43 CFR 3165.4. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE												
Dr	rocedural review pr	to 43 CFR	3165.4.				Plan to drill a 9-7/8" hole and set 120' of 7" OD, 20#, J-55 surface casing; then plan to drill a 6-1/4"							
pro	nd appeal pursuant	to 43 CFR				"GENERAL	DECHIDELIENTON	· · · · · · · · · · · · · · · · · · ·						
pri an	nd appeal pursuant Plan to drill a 9-7/	to 43 CFR /8" hole an	d set 120' of	f 7" OD, 20#, J-55 si	urface casin	g; then plan to	REQUIREMENTS'' drill a 6-1/4"	· · · · · · · · · · · · · · · · · · ·						
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District I IN Box 1980, Hobbs, NM 88241-1980 District II IN Drawer DD, Artesia, NM 88241-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Salural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION Submit PO Box 2088
Santa Fe, NM 87504-2088
93 SEP -2 LM 9: 01

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DIDITION PLAT API Number Pool Code Property Name 30 045 27837 87190 WAW Fruitland Sand/PC Property Code Property Name Wall Number 31376 Hanson 33

33 Hanson 1 Operator Name * Élevation 006515 5971' Estimated Dugan Production Corporation 10 Surface Location Ul. or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Township

F 27N 13W 1450 North 1850 West San Juan 36 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the UL or lot no. Section Township Range Lot Idn East/West line County 13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

