

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

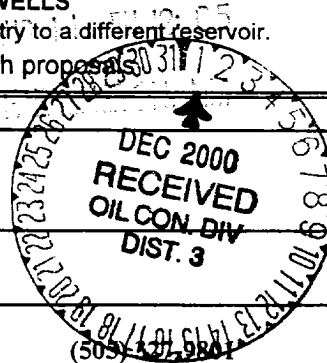
Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' fml & 1850' fwl (senw)  
Section 36, T27N, R12W, NMPM



5. Lease Designation and Serial No.

NM-16476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. HANSON No. 33

9. API Well No.

30-045-29837

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand  
Pictured Cliffs

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Casing Reports

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/04/00 MIRU L&B Speed Drill on Aug 4, 2000. Spud 8 3/4" surface hole to 125' KB. Circulate clean, TOH. PU 3 jts 7" 23ppf J55 LTC R3 8R used casing from Piedra Supply (M&R yard), RIH w/ 1 centralizer. RU American Energy and cement w/ 50 sx 'B', 2% CaCl<sub>2</sub> (59 cu.ft.). Good circulation throughout job. Displace cement w/ 4 bbls water. Returned ~25 cu.ft good cement to surface. WOCT.
- 8/05/00 Rig up BOP's. Pressure test to 300 psig. Drill out w/ 6 1/4" bit. Drill ahead to 600' KB. Circulate clean. Trip out. Shut down for Sunday.
- 8/07/00 Drill ahead w/ 6 1/4" MT bit to 1360'. Circ clean, POH to change bit.
- 8/08/00 TIH with production casing as follows: shoe 1', 1 joint 4-1/2" casing 40.23' with float in the top, 34 jts of 4-1/2" casing 1369.86', 6 centralizers every other joint from bottom up. Production casing at 1416' KB, PBTD at 1371', TD at 1439'. Circulate hole with water. MIRU American Energy Service. Pump 10 bbls water at 50 psig. Start cement pump 110 sxs lead followed with 50 sx neat tail. SD wash lines, drop plug, displace with 22.5 bbls water. Plug down at 3:40 PM, bumped plug 760 psig, circulate 10 bbls cement.
- 8/09/00 RDMOL 8/9/00. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

NOV 28 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.