

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P.O. Box 2221 Farmington, NM 87499 505-325-5226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1495' FSL - 1060' FEL Section 20, T27N, R11W, NMPM

5. Lease Designation and Serial No.
NM020496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yockey # 6

9. API Well No.
30-045-29857

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 19, 1999: Drill 7 7/8" hole to 1930'. Run 45 joints (1937.56') of 4 1/2", 10.5 ppg, J-55, ST&C new ERW casing with Haliburton cement nose guide shoe on bottom and Super Seal II auto fill float collar one joint up. 4 1/2" x 7 7/8" bowspring centralizers at 1911', 1844', 1715', 1589', 1461', 1198' and 939'. 4 1/2" x 7 7/8" turbolizers at 896', 852', 810', 766' and 724'. Tag at 1935' by casing tally. Pick up and land casing at 1934' with float collar at 1888'. Circulate for 30 minutes. Rig up American Energy. Pump 20 bbl. fresh water preflush. Cement with lead slurry of 265 sacks (545.90 cf) of Class B with 2% metasilicate and 0.25 pps celloflake. Mixed and pumped lead slurry at 12.5 ppg. Tail in with 125 sacks (147.50 cf) of Class B with 2% CaCl2 and 0.25 pps celloflake. Mixed and pumped tail slurry at 15.0 - 15.6 ppg. Displace top rubber plug with 30 bbls. fresh water to bump plug to 1500 psig. Check float - held okay. Good returns to surface during entire job. Circulated out estimated 12 + bbls. of preflush with a trace of green color in last 2-3 bbls. Plug down at 12:30 AM 12/19/99. WOC 12 hours. Pressure test casing and BOPE to 1500 psig for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed

Title Agent

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

FEB 07 2000

FARMINGTON FIELD OFFICE
BY 

NMOC