

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P.O. Box 2221 Farmington, NM 87499 505-325-5280

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1495' FSL - 1060' FEL Section 20, T27N, R11W NMPM

5. Lease Designation and Serial No.
NM020496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yockey #6

9. API Well No.
30-045-29857

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 18, 1999: Spud 12 1/4" surface hole at 3:00 PM. Drill to 240'. Run 5 jts. of 8 5/8", 24 ppf, J-55, ST&C casing with Halliburton cement nose guide shoe to bottom. Casing set at 237' KB. 8 5/8" x 12 1/4" bowspring centralizers at 213' and 102'. Cement with 200 sacks (240 cf) Class B with 3% CaCl2 and 0.25 pps celloflake. Circulate 16 bbls of preflush to surface, no cement. Plug down 12:30 AM 12/18/99. Run in annulus with 1" tubing to tag at 61'. Mixed and pumped additional 150 sacks (60 cf) of same slurry with good fluid returns to surface but did not get any cement back. Wait on additional cement. Run in hole to tag cement at 40'. Mix and pump 55 sacks (60 cf) to get cement returns to surface. Top job completed at 4:00 AM, 12/18/99. Pressure test surface casing and BOPE to 600 psig for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed

R. E. Field

Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date 01/12/2000

FEB 07 2000

FARMINGTON FIELD OFFICE
BY *[Signature]*