	Distribu	tion	1: 0+	6 (BL)	M): 1	-Land:	1-	·Accou	ntir	ng; l-We	≥11	File /
Form 3160 19 20 (July 19 19 19 20	21223		NITED		•	-		DUPLICA		FC	RM A	PPROVED / 1004-0127
6	DEPAR					ERIOF	,		ther in-	Expir	es: Feb	ruary 28, 1995/
E. 1 10	A 1/2 A		J OF LAI				`		ue side)	1 .		TIUN AND SERIAL NO.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			<del></del>				<del></del>	2.21	NM-3		TTEE OR TRIBE NAME
E-MEDE CC	<del>}                                    </del>				ION R	EPORT !	AN	D LOC	ž *	0. 17 18012	I, ALIJU	TITEE OR TRIBB NAME
ATPE OF COM	C VI	RILL .	WELL.	X ,	RY 🗌	Other	n-8.		51 31 1 141 1 4 1	7. UNIT AGE	EEMEN	T NAME
BEW T	WORK TO	кке- 🗀	ן וייבון ו	DIF:		01.	<u> </u>	A SA				
2. NAME OF OFFRA	TOL 2	×	J BAČK L	GEN	vn. L	Other			<del></del>	Hi Ro		SE NAME, WELL NO. 5 (7804)
	Oil & C	as C	Corpor	ation	(	014634	)			9. API WELL		7 (7004)
3. ADDRESS AND							<del></del>			30-0	45-2	29973
610 Rei	lly Aver	ue,	Farmi	ngton	, NM	87401	5 (	5.327	.980	10. PIELD A	ND POO	L, OR WILDCAT
4. LOCATION OF WE	810' fs.	tion clea	Irly and in	accordance	cith and		emen	(a) *		I		land Sand P.C.
				101	(5,,5)	-,				II. BEC. T., OR AREA	R., M.,	OR BLOCK AND SURVEY
	terval reported	elow								Sect	ion	35, T27N, R13W
At total depth				1 14. PE	AMIT NO.	·····	DATE	ISSUED		12. COUNTY	05	12 20.00
						1	JA1 -	1830.20		PARISH		New Mexico
15. DATE SPUDDED	16. DATE T.D.	REACHE	D   17. PAT	E COMPL.	(Ready to	prod.)   18.	ELE\	ATIONS (D	F. RKB.	RT. GR. ETC.)*		ELEV. CASINGHEAD
3/8/00	3/10	/00	5	/3/00		1			995			
20. TOTAL DEPTH, MD	A TVD   21. P	UQ, BACI	K 7.D., MD &	TYD   22	HOW N	TITLE COMPL.		23. INTE	RVALS LED BY	ROTARY TO	La	CABLE TOOLS
1350'		1294			_				<u>→                                    </u>	0-TD		
Pictured					NAME (M	D AND TVD)*					2	5. WAS DIRECTIONAL SURVEY MADE
												No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN		·- <u>-</u>							27. ₩	VAS WELL CORED
GR-CCL			-···-			· ·		· - ·				No
29.	WEIGHT, LE	./FT.	CAS			ort all etringe E SIZE	set i		APNT CE	MENTING RECOR		1
7", J55	23#		124	' KB	8-3				59 cu.f	<del></del>	AMOUNT PULLED	
4½",J55	10.5#		1347			<del>// </del>			- ;			
					<u> </u>			<u>-</u> .				
29.												
1			R RECORD					30.		TUBING REC		
8128	TOP (ND)		R RECORD	SACKE CI	EMENT*	SCREEN (MI	<u>)</u>	SIZE		DEPTH BET (1	(D)	PACKER SBT (MD)
8128	TOP (MD)					SCREEN (MI	D)				(D)	PACKER SET (MD)
31. PERFORATION RE		BOTT	он (йв)			SCREEN (M)		2-3/8	3"	DEPTH BET (1	KB	
	COED (Interval,	BOTT	он (ND) 	SACRE CI			AC	2-3/8	FRACT	1203'	(D) KB T squ	
31. PERFORATION RE	Comp (Interval,	BOTT	он (ND) 	SACRE CI		32.	AC	2-3/8 1D. SHOT.	FRACT	TURE, CEMEN	(D) KB T SQU	JEEZE, ETC.
31. PERFORATION RE Pictured	Comp (Interval,	BOTT	он (ND) 	SACRE CI		32.    DEPTH INT   1218   F	AC	2-3/8 1D. SHOT. (MD) 228' ced we	FRACT	TURE, CEMEN 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI	T squ	VEEZE ETC.  MATERIAL USED al 70 Q foam pa 0# of 20/40
31. PERFORATION RE Pictured	Comp (Interval,	BOTT	он (ND) 	SACRE CI		1218 F	ACC TACC TACC	2-3/8  in. shor.  (MD)  228'  ced we  ly sar	FRACT	TURE, CEMEN 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI	T squ	JEEZE, ETC.  MATERIAL USED  al 70 Q foam pa
31. PERFORATION RE Pictured	Comp (Interval,	BOTT	он (ND) 	SACRE CI	es	1218 F B	ACC TACC TACC	2-3/8 1D. SHOT. (MD) 228' ced we	FRACT	TURE, CEMEN 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI 100NT AND KI	T squ	VEEZE ETC.  MATERIAL USED al 70 Q foam pa 0# of 20/40
31. PERFORATION RE Pictured 1218'-122	COED (Interval, Cliffs:	BOTT Bire and 2 St	om (MD)	0 hol	es	1218 F	rac rac 0 0	2-3/8  ID. SHOT.  (MD)  228'  ced we ly sar  ) foar	FRACTO Pump ell value in director in the control of	TURE, CEMEN 1203': TURE, CEMEN 100NT AND KI Ded 900 with 60 n 20# 1	KB T SQU ND OF O ga , 000	VEEZE ETC.  MATERIAL USED al 70 Q foam pa 0# of 20/40
31. PERFORATION RE Pictured 1218'-122  33.*  DATE FIRST PRODUCT 5-12-00	COED (Interval, Cliffs:	BOTT Bire and 2 St	om (MD) number) of - 3	0 hol	PROD	BE TUCTION	rac rac 0 0	2-3/8  ID. SHOT.  (MD)  228'  ced we ly sar  ) foar	FRACTO Pump ell value in director in the control of	TURE CEMEN 1203'  TURE CEMEN 100HT AND KI Ded 900 with 60 1 20# 1	KB T squ ND OF O ga , 000 inea	JEEZE ETC.  MATERIAL USED al 70 Q foam pa 0# of 20/40 ar gel and
31. PERFORATION RE Pictured 1218'-122  33.* DATE FIRST PRODUCT 5-12-00 DATE OF TEST	COED (Interval, Cliffs:	BOTT -	om (MD) number) of - 3  METHOD (	O hol	PROD	BE TUCTION	rac rac 0 0	ID. SHOT.  (MD)  228'  Ced we day sar  ) foan	Pumpell value in diameter in the control of the con	TURE CEMEN 1203'  TURE CEMEN 100HT AND KI Ded 900 with 60 1 20# 1	T SQU T SQU No or O ga , 00( inea	DEEZE ETC.  MATERIAL USED  al 70 Q foam pa  0 # of 20/40  ar gel and
31. PERFORATION RE Pictured 1218'-122  33.*  DATE PIRET PRODUCT 5-12-00  DATE OF TRET 5-12-00	COED (Interval, Cliffs: 28' HOURS TESTE: 12 hr	BOTT -	om (MD) I number) of - 3  METHOD ( HOKE SIZE 1/4"	O hol	PROD  as lift, pu  n. FOR  PERIOD	BOLL—BBL.	rac crac o crac	ID. SHOT.  (MD)  228'  Ced we dy sar  ) foan	FRACTANA PUMP 11 VI	TURE, CEMEN OUNT AND KI Ded 900 With 60 n 20# 1  WELL AN PT WATER—BB	T SQU ND OF 0 ga ,000 inea	JEEZE, ETC.  MATERIAL USED  al 70 Q foam pa  0# of 20/40  ar gel and  JE (Producing or Cing  GAS-OIL BATIO
31. PERFORATION RE Pictured 1218'-122  33.* DATE FIRST PRODUCT 5-12-00 DATE OF TEST 5-12-00 FLOW. TURING PROSE.	COED (Interval, Cliffs: 28'  HOURS TESTER 12 hr	BOTT  2 ST	om (MD) number) of - 3  METHOD (	O hol	PROD  as lift, pu  ng  N. FOR  PERIOD  BBI	BETH INT 1218 T F B 7 UCTION mping—size  OIL—BBL. O GAS—	ACCERVALATE OF CONTROL	ID. SHOT.  (MD)  228'  Ced we day sar  ) foan	Pumpell value in diameter in the control of the con	TURE, CEMEN OUNT AND KI Ded 900 With 60 n 20# 1  WELL AN PT WATER—BB	T SQU ND OF 0 ga ,000 inea	DEEZE ETC.  MATERIAL USED al 70 Q foam pa 0# of 20/40 ar gel and
31. PERFORATION RE Pictured 1218'-122  33.*  DATE PIRET PRODUCT 5-12-00  DATE OF TRET 5-12-00	COED (Interval, Cliffs: 28'  HOURS TESTE: 12 hr	BOTT -	METHOD ( HOKE SIZE  1/4" ALCULATED 4-ROUR RAT	Flowing, g Pumpi PROD' TEST	PROD  as lift, pu  n. FOR  PERIOD	BETH INT 1218 T F B 7 UCTION mping—size  OIL—BBL. O GAS—	rac crac o crac	ID. SHOT.  (MD)  228'  Ced we day sar  ) foan	FRACTANA PUMP 11 VI	URE, CEMEN OUNT AND KI Ded 900 With 60 1 20# 1  WATER—BB	KB T SQU ND OF O GE , 000 inea	JEEZE, ETC.  MATERIAL USED  al 70 Q foam pa  0# of 20/40  ar gel and  US (Producing or Cing  UAS-OIL BATIO  ——  CERAVITY-API (CORE.)
31. PERFORATION RE Pictured 1218'-122  33.* DATE FIRST PRODUCT 5-12-00 DATE OF TRET 5-12-00 FLOW. TURING PROSE. 20	COED (Interval, Cliffs: 28'  HOURS TESTE: 12 hr	BOTT -	METHOD ( HOKE SIZE  1/4" ALCULATED 4-ROUR RAT	Flowing, g Pumpi PROD' TEST	PROD  as lift, pu  ng  N. FOR  PERIOD  BBI	BETH INT 1218 T F B 7 UCTION mping—size  OIL—BBL. O GAS—	ACCERVALATE OF CONTROL	ID. SHOT.  (MD)  228'  Ced we day sar  ) foan	FRACTANA PUMP 11 VI	URE CEMEN OUNT AND KI Ded 900 with 60 h 20# 1  WATER—BB	T SQU ND OF 0 qa ,000 inea	JEEZE, ETC.  MATERIAL USED  al 70 Q foam pa  0# of 20/40  ar gel and  JE (Producing or Cing  GAS-OIL RATIO  CRAVITY-API (CORE.)  OR RECORD
33.* DATE FIRST PRODUCT  5-12-00 DATE OF TEST  5-12-00 FLOW. TUBING FROM. 20  34. DISPOSITION OF C	COED (Interval, Cliffs: 28'  HOURS TESTE: 12 hr CASING PRESS 35 AB (Sold, weed f	BOTT -	METHOD ( HOKE SIZE  1/4" ALCULATED 4-ROUR RAT	Flowing, g Pumpi PROD' TEST	PROD  as lift, pu  ng  N. FOR  PERIOD  BBI	BETH INT 1218 T F B 7 UCTION mping—size  OIL—BBL. O GAS—	ACCERVALATE OF CONTROL	ID. SHOT.  (MD)  228'  Ced we day sar  ) foan	FRACTANA PUMP 11 VI	TURE, CEMEN TOURE,	KB T SQU ND OF O Ga , 000 i nea  statu  ti-in) odu  ti OIL o  Me  Me	DEEZE. ETC.  MATERIAL USED  al 70 Q foam pa  D# of 20/40  ar gel and  JE (Producing or  Cing  GAS-OIL BATIO  ——  CRAVITY-API (CORE.)  CRAVITY-API (CORE.)
33.*  DATE FIRST PRODUCT  5-12-00  DATE OF TEST  5-12-00  Vented  35. LIST OF ATTACH	COED (Interval, Cliffs: 28'  TION PRO HOURS TESTE: 12 hr CASING PRESS 35 AS (Sold, weed f	BOTT  -  BOTT  -  BURE   C	METHOD (  HOKE SIZE  1/4"  ALCULATED 4-HOUR RAT  Derated, etc.	O hol	PROD  Ge lift, pu  N. FOR PERIOD  BBI  0	BE TO CASE OF THE STATE OF THE	ACCEPTAL TACK	ID. SHOT.  (MD)  (228 ' Ced we dy sar ) foar   (GAS—NO 24	FRACTANA PUMP PLIN NO. 10 PUMP PLIN NO.	URE, CEMEN  OUNT AND KI  OED 900  With 60  1 20# 1  WELL  AND PT  WATER—BB  Carl  JU  all available	KB T SQU ND OF O GE , 000 inea  odu tine  Mel	JEEZE, ETC.  MATERIAL USED  al 70 Q foam pa  0# of 20/40  ar gel and  JE (Producing or Cing  GAS-OIL EATIO   COR RECORD  rilatt  3 2000
33.*  DATE FIRST PRODUCT  5-12-00  DATE OF TEST  5-12-00  FLOW, TOBING PROSE.  20  34. DISPOSITION OF G.	COED (Interval, Cliffs: 28'  TION PRO HOURS TESTE: 12 hr CASING PRESS 35 AS (Sold, weed f	BOTT  -  BOTT  -  BURE   C	METHOD (  HOKE SIZE  1/4"  ALCULATED 4-HOUR RAT  Derated, etc.	Flowing, g Pumpi PROO' TEST	PROD  as lift, pu  ng  N. FOR  PERIOD  BBI  0	BE TO CASE OF THE STATE OF THE	ACCERVANCE CONTROL CON	ID. SHOT.  (MD)  228 1  Ced We dy Sar  ) foan  (AS-NO  24	FRACTANA PUMP PLIN NO. 10 PUMP PLIN NO.	URE, CEMEN  OUNT AND KI  OED 900  With 60  1 20# 1  WELL  AND PT  WATER—BB  Carl  JU  all available	T SQU ND OF O Ga , 000 inea oduction) oduction Men	JEEZE, ETC.  MATERIAL USED  al 70 0 foam pa  0# of 20/40  ar gel and  JE (Producing or  Cing  GAS-OIL RATIO

\*(See Instructions and Spaces for Additional Data on Reverse Side)

·					FORMATION	<pre>drill-stem, tests, i recoveries):</pre>
					TOP	ncluding depth i
			·		BOTTOM	nterval tested, cus
					DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		Main Coal Pic. Cliffs	$\tau - \tau$	33 6		38. GEC
		1168 T	105' 120' 690'	MEAS, DEPTH	·	GEOLOGIC MARKERS
	· ARA		400	VERT, DEPTH	TOP	,