

Form 3160
(July 1979)

Distribution: 0+6 (BLM); 1-Land; 1-Accounting; 1-Well File

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-33047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hi Roll 5 (7804)

9. API WELL NO.

30-045-29973

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Sand P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/8/00

16. DATE T.D. REACHED

3/10/00

17. DATE COMPL. (Ready to prod.)

5/3/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

5990' GR/ 5995' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1350'

21. PLUG BACK T.D., MD & TVD

1294'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0-TD

ROTARY TOOLS

0-TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs: 1218'-1228'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	23#	124' KB	8-3/4"	50 sxs (59 cu.ft.)	
4 1/2", J55	10.5#	1347' KB	6-1/4"	145 sxs (246 cu.ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1203' KB	--

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs: 2 spf - 30 holes
1218'-1228'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1218'-1228'	Pumped 9000 gal 70 Q foam pa Fraced well with 60,000# of 20/40 Brady sand in 20# linear gel and 70 Q foam.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-12-00		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-12-00	12 hrs	1/4"	→	0	24	1	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
20	35	→	0	24	1	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD
Carl Merilatt

35. LIST OF ATTACHMENTS

JUN 13 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED - Steven S. Dunn

TITLE Drlg & Prod Mgr

FARMINGTON FIELD OFFICE
BY DATE 6/6/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	105'	
				Kirtland	120'	
				Fruitland	690'	
				Main Coal	1168'	
				Pic. Cliffs	1203'	