

Form 1000-1
(July 1995)

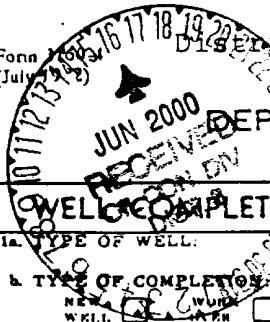
Distribution: 0+6 (BLM); 1-Land; 1-Accounting; 1-Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

3. NAME OF OPERATOR
Merrion Oil & Gas Corporation (014634)

4. ADDRESS AND TELEPHONE NO.
610 Reilly Avenue, Farmington, NM 87401 505.327.9800

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 810' fsl & 1355' fsl (SWSE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/8/00 16. DATE T.D. REACHED 3/10/00 17. DATE COMPL. (Ready to prod.) 5/3/00 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 5990' GR/ 5995' RKB 19. ELEV. CASING HEAD ---

20. TOTAL DEPTH, MD & TVD 1350' 21. PLUG BACK T.D., MD & TVD 1294' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland: 1190'-1184'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	23#	124' KB	8-3/4"	50 sxs (59 cu.ft.)	
4 1/2", J55	10.5#	1347' KB	6-1/4"	145 sxs (246 cu.ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1203' KB	---

31. PERFORATION RECORD (Interval, size and number)
Basin Fruitland: 2 spf - 18 holes
1190'-1184

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1190'-1184	Pumped 7000 gals of AmBor
X-linked	fluid. Fraccd well with
70,000#	of 20/40 Brady sand in
AmBor 1020	x-linked fluid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-12-00	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-00	12	1/4"	→	0	36	29	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	20	→	0	36	29	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn TITLE Drlg & Prod Mgr

FARMINGTON FIELD OFFICE
BY DATE 6/6/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	105'	
				Kirtland	120'	
				Fruitland	690'	
				Main Coal	1168'	
				Pic. Cliffs	1203'	