

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2000' FSL & 1835' FWL (NESW)
Section 35, T27N, R13W**

5. Lease Designation and Serial No.

NM-33047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. **Hi ROLL No. 2R**

9. API Well No.

30-045-29974

10. Field and Pool, or Exploratory Area

**WAW Fruitland Sand Pic. Cliffs/
Basin Fruitland Coal**

11. County or Parish, State

**San Juan County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud, Csg, & TD reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/18/00 MIRU L&B Speed Drill. Spud 8-3/4" hole to 133' KB. Ran 3 joints of 7", 23#, J-55 surface casing with CL on bottom joint. Landed at 133' KB. RU American Energy, cement surface casing with 5 bbls water ahead of 55 sxs (65 cu.ft.) of Class 'H' with 2% CaCl₂. Displace with 4 bbls of water. Circulated approx. 25 cu.ft. of good cement back to surface. RD American Energy. WO cement.

10/19/00 NU BOPs. RIH with drill string, pressure test to 600 psi for 30 mins. Drill out with 6-1/4" bit to 700' KB. Circ clean.

10/20/00 TD well at 1450'. Circulate hole clean and TOH. LDDP & DC's. RU casing crew and run 35 joints of 4-1/2", 11.6#, J-55, LT&C casing (1418.98') and land at 1423' KB. Insert float collar 1383'. Wash casing down and circulate for 30 mins. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 110 sxs (227 cu.ft.) of Class 'H' with 2% SMS and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'H' with 1/4#/sx celloflake. Dropped plug and displaced cement with 21.5 bbls of water. PD at 13:30 hrs 10/20/00. Good circulation throughout job. Circulated out 10 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD American Energy Services. ND BOP and set slips. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. DunnTitle **Drlg & Prod Manager**

Date

10/24/00

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

DEC 15 2000

RECEIVED BY OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCL