

Form 3160-5
(August, 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-078895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Mudge A, Well No. 7R

9. API Well No.

30-045-30039

10. Field and Pool, or Exploratory Area

Kutz W. - Pictured Cliffs

11. County or Parish, State

San Juan, NM

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address

Suite 600

3b. Phone No. (include area code)

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 790' FWL, (UL L) NW/4 SW/4 Sec. 6-27N-11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud and set csg.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Press. Test

2/16/01 Spud well.

2/17/01 Set 7", 20#, J-55 ST&C @ 133'. Cemented w/50 sx class "H" w/4% cacl. Circulated 20 sx to pit.
Wait on cement 18 hrs commenced drilling.2/22/01 set 4 1/2", 11.6#, J-55 csg @ 2006'. Cemented lead w/130 sx Class "B" w/2% sm, tailed w/100 sk
Class "B" w/2% CaCl. Circulated 4 sx to surface. Plug down @ 8:30. BUMPED PLUG, TESTED CASING TO 2000 ASD.

Waiting on Completion Unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Regulatory Technician

Signature

Carla Christian

Date

February 26, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vastar Resources, Inc.
Carracas 25 A #16
585 ESL, 710' FEL
Sec 25, T32N, R5W
Rio Arriba County, New Mexico

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS
OF THE PROPOSED LOCATION:

Reference attached maps for the location of offsetting wells below:

a. Producing wells -

T32N, R4W
Section 31

Well #

Carracas 31 B #5

Producing Formation
Fruitland Coal

b. Drilling Wells - none

c. Plugged Wells - none

d. Dry Holes - none