

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1,980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED
05/08/00

16. DATE T.D. REACHED
05/12/00

17. DATE COMPL. (Ready to prod.)
06/23/00 est.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6,072' GR 6,076' RKB

19. ELEV. CASINGHEAD
6,072'

20. TOTAL DEPTH, MD & TVD
2,160'

21. PLUG, BACK T.D., MD & TVD
2,140'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1,966'-1,998', Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE
N

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DIL/SGRD; GR/SDL/DSN; GR/CCL

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"/J-55	20	214'	8-3/4"	100 sx, circ cmt to surf	
4-1/2"/J-55	10.5	2,153'	6-1/4"	240 sx, circ cmt to surf	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1,988'	

31. PERFORATION RECORD (Interval, size and number)

1,966'-1,975' & 1,979- 1,998' 1 JSPF (ttl 30 -
0.33" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,966'-1,998'	1,000 q 15% HCl acid + 50 BS;
	43,200 q 700 N2 foamed wtr with
	111,200 lbs 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION WO pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 06/13/00	HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 15	WATER - BBL. 4	GAS - OIL RATIO -
FLOW. TUBING PRESS. 35	CASING PRESSURE 61	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 120	WATER - BBL. 32	OIL GRAVITY - API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
John Rector

35. LIST OF ATTACHMENTS

JUN 23 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Martin

TITLE Operations Engineer

FAIRMINGTON FIELD OFFICE
BY 06/15/00
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Ss.	933'	
				Kirkland Sh.	1,090'	
				Fruitland Fm.	1,656'	
				L. Fruitland Coal	1,942'	
				Pictured Cliffs	1,959'	