

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

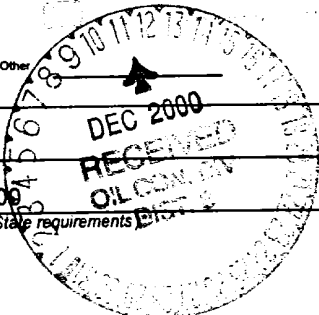
SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF-078421
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY			7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700			8. FARM OR LEASE NAME, WELL NO. McAdams A #1R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1130'FSL, 705'FWL  At top prod. interval reported below  At total depth		9. API WELL NO. 30-045-30162	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.20, T-27-N, R-9-W	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 8-5-00	16. DATE T.D. REACHED 8-7-00	17. DATE COMPL. (Ready to prod.) 10-1-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6415'GL/6426'KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2492'		21. PLUG, BACK T.D., MD & TVD 2441'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-2492'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2239-2331' Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	138'	8 3/4	77 cu. ft.	
2 7/8	6.5#	2472'	6 1/4	830 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 2239, 2241, 2244, 2247, 2252, 2254, 2258, 2260, 2267, 2271, 2277, 2279, 2281, 2285, 2295, 2300, 2303, 2315, 2317, 2319, 2327, 2329, 2331.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2239-2331'	546 bbl 30# Inr gel, 175,000# 20/40 Brady sd, 292,374 SCF N2.

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing	SI	
DATE OF TEST 10-1-00	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW: TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 95		224 Pitot gauge	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY ACCEPTED FOR RECORD
--------------------------------------------------------------------------	------------------------------------------

35. LIST OF ATTACHMENTS None
---------------------------------

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Reggie Cole TITLE Regulatory Supervisor DATE 10-10-00 BY REGISTRATION FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

316000

