UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number
a.	Type of Work DRILL	SF-077941
		Unit Reporting Number
b.	Type of Well GAS	6. If Indian, All. or Tribe
· ·	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name McAdams
	(505) 326-9700	9. Well Number #3R
1.	Location of Well 1365'FSL, 1535'FEL	10. Field, Pool, Wildcat Fulcher Kutz Pict'd Cliff
	Latitude 36° 36.0, Longitude 107° 54.9	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 5, T-27-N, R-10-W API # 30-045-30/63
14.	Distance in Miles from Nearest Town 8 mi from Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Leas	e Line
16.	Acres in Lease	17. Acres Assigned to Well 160 SE/4
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
19.	Proposed Depth 16 State of the	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5959' GL-	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	ngganna a la talah da bada Sulemba a la talah da bada Magazia dasa da bada
24.	Authorized by: Regulatory/Compliance Administ:	2-28-00 Date
PERM	IT NO APPROV	
APPR	OVED BY /8/ Jim Lovato TITLE	DATE JUL 1 2 200
Archa	neological Report to be submitted Itened and Endangered Species Report to be submitted	L 2000

C f

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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

'API Number

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies 5. 213

Pool Name

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

²Pool Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0453	0/6	<u> 53</u>	77	200 -			Fulcher K	utz	Pictu	red Cliff	S	
'Property Code	*Property Code Property									*Well Number 3R		
'OGRID No.				NGTON I	*Operator Name GTON RESOURCES OIL & GAS COMPANY						*Elevation 5959	
¹⁰ Surface Location												
52 5. 125	ection	Township	Range	Lot Idn	Feet from		North/South line		from the	East/West line	County	
J				136					EAST	SAN JUAN		
UL or lot no. Se	ection	11 B	ottom Range	Hole L	ocation Feet from		Different North/South line		n Surf	ace East/West line	County	
OL OF TOURS.	eccion	704.0.12		100 32			·					
Dedicated Acres SE/160		³ Joint or Inf		olidation Code	¹⁵ Order				-			
NO ALLOWAB	BLE WI	LL BE A OR A	SSIGNE NON-S1	D TO THI (ANDARD	IS COMF UNIT H	AS BE	ON UNTIL ALL EN APPROVED	INTE BY TI	RESTS H HE DIVI	HAVE BEEN C SION	ONSOLIDATED	
16			52	280.00							TIFICATION tion contained herein is my knowledge and belief	
1331.22°	4	LO	Т З		LOT a	2	LOT 1	1339.14	true and con	polete to the best of	my knowledge and belief	
1320.00.	18919	JUL 20	00 00	+				1320.00'	Printed Regul Title Date	y Cole Name atory Adr		
2640.00°				5280.00		GF-0 ,59El	77941 1535'	2640.00	I hereby co was plotted or under m correct to	JARY 5, 2	TIFICATION location shown on this plat sctual surveys made by me to the same is true and	

OPERATIONS PLAN

Well Name: McAdams #3R

Location: 1365'FSL, 1535'FEL, Section 5, T-27-N, R-10-W

San Juan County, New Mexico

Latitude 36° 36.0, Longitude 107° 54.9

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5959'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	818′	
Ojo Alamo	818′	963′	aquifer
Kirtland	963′	1357'	
Fruitland	1357'	1849'	gas
Pictured Cliffs	1849'		gas
Total Depth	2049'		-

Logging Program: None Csd hole GR/CCL CEH 3/8/00

Coring Program: None

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2049'	FW	8.4-9.0	32-45	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20#	J-55
6 1/4"	0 - 2049'	3 1/2"	9.3#	J-55

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 963'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 963'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 3 1/2" 2000 psi screw on independent wellhead.

Cementing:

7" surface casing - cement with 46 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (54 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

3 1/2" production casing - Lead w/175 sx Class "B" w/3% sodium metasilicate, 1/4 pps cellophane and 5 pps gilsonite. Tail w/50 sx 50/50 Class "B" Poz w/2% gel, 1/4 pps cellophane, 5 pps gilsonite and 2% calcium chloride (600 cu.ft. of slurry, 120% excess to circulate to surface). WOC 8 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Pictured Cliffs formation will be completed.
- * Anticipated pore pressure for the Pictured Cliffs is 600 psi.
- * This gas is dedicated.
- * The southeast quarter of section 5 is dedicated to the Pictured Cliffs.

Sluvic Cabrel Z/28/2000
Drilling Engineer Date

