

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--------------------------------|--|
| Operator Name and Address Four Star Oil and Gas Company 3300 NORTH BUTLER SUITE 100 FARMINGTON, N.M. 87401 | | OGRID Number 131974 API Number 30-045-30195 |
| Property Code 17664 | Property Name BURROUGHS COM | Well No. B-4A |

| | | | | | | | | | |
|----------------------|--------------|-----------------|-------------|---------|----------------------|---------------------------|----------------------|------------------------|--------------------|
| Surface Location | | | | | | | | | |
| UL or lot no. X P | Section 2 | Township 27N | Range 9W | Lot Idn | Feet from the 940 | North/South line South | Feet from the 660 | East/West line EAST | County SAN JUAN |

| | | | | | | | | | |
|---|---------|----------|-------|---------|-----------------|------------------|---------------|----------------|--------|
| Proposed Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Proposed Pool 1 MESA VERDE | | | | | Proposed Pool 2 | | | | |

| | | | | |
|---------------------|------------------------|-------------------|----------------------|---------------------------------|
| Work Type Code N | Well Type Code S | Cable/Rotary R | Lease Type Code S | Ground Level Elevation 6095' |
| Multiple NO | Proposed Depth 4775 | Formation MV | Contractor | Spud Date 6/1/2000 |

| | | | | | |
|------------------------------------|-------------|--------------------|---------------|-----------------|---------------|
| Proposed Casing and Cement Program | | | | | |
| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
| 12-1/4" | 8-5/8" | 32# | 350' | 260SX | SURFACE |
| 7-7/8" | 5-1/2" | 15.5# | 4775' | 480SX | SURFACE |
| | | | | | |
| | | | | | |
| | | | | | |

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

23 FOUR STAR OIL AND GAS CO. PROPOSES TO DRILL THIS DEVELOPMENT WELL TO A DEPTH OF 4775'. THIS WELL WILL TEST THE PRODUCTIVITY

24 OF THE MESA VERDE FORMATION. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE REQUIREMENTS.

25

26 BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. K02907914-C4073(NATION WIDE BLM BOND)& BOND NO. K02907914-F4072 (NATION WIDE BIA BOND)

27

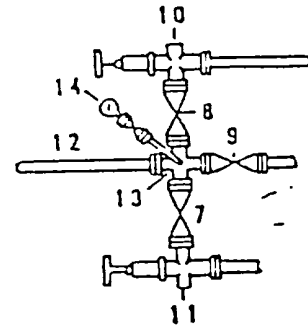
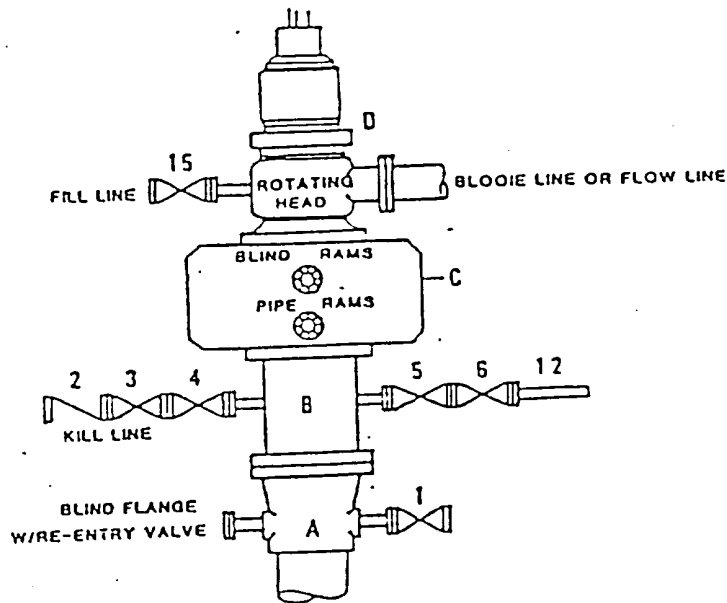
28 A THREATENED -ENDANGERED SPECIES SURVEY AND ARCHAEOLOGICAL SURVEY WERE PERFORMED AS REQUIRED.

| | | | |
|--|--|--|--|
| 23 I hereby certify that the information given above is true and complete to the best of | | OIL CONSERVATION DIVISION | |
| Printed name: Arthur D. Archibeque | | Approved by: Charlie T. ... | |
| Title: Engineer Assistant | | Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 | |
| Date: 3/22/2000 | | Approval Date: MAR 21 2000 Expiration Date: MAR 21 2001 | |
| Phone: 505-325-4397 ex 26 | | Conditions of Approval: Attached <input type="checkbox"/> | |



**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|------------|--|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Bloode Line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
WELLHEAD DIVISION

