Submit to Appropriate District Office State of New Mexico State Lease - 6 copies Form C-105 Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 DISTRICT OIL CONSERVATION DIVISIO 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. DISTRICT II 2040 South Pach 30-045-30195 81 Souith Frist, Artesia, NM, 88210 Santa Fe. NM & ာ်(ယက်kicate Type of Lease DISTRICT III STATE V FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease DISTRICT IV DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT A 1a. Type of Well: Ease Name or Unit Agreement Name OIL WELL GAS WELL V OTHER έÛRROUGHS COM В b. Type of Completion: **PLUG** DIFF NEW WELL V WORKOVER DEEPEN BACK RES 2. Name of Operator FOUR STAR OIL AND GAS COMPANY 3. Address of Operator 3300 N. Butler Ave. Ste 100 9. Pool Name or Wildcat Farmington 87401 **BLANCO MESA VERDE** 4. Well Location Unit Letter 940' __Feet From The __SOUTH _Line and 660' Feet From The EAST Township 27N Range R9W NMPM SAN JUAN COUNTY 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 7/25/00 7/31/00 6095' GR 8/31/00 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 4703 Drilled By R 19. Producing Interval(s), of this completion - Top, Bottom. Name 20. Was Directional Survey Made 4628'-4138' Mesa Verde 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL/CBL/USI 23. CASING RECORD (Report all Strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 8-5/8" 32# 3581 258 SKS 5-1/2 15.5 4795 7-7/8" 600 SKS 24 LINER RECORD 25 **TUBING RECORD** SIZE TOP воттом SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 4678 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4628'-30', 4605'-07', 4590'-92', 4573'-75', 4558'-61', 4535'-39', 4526'-29', DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4510'-12', 4474'-76', 4390'-94', 4348'-50', 4312'-14', 4280'-82', 4186'-90', 4136'-38 0,45 80 HOLES 4628'-4138' foam frac w/1,511mcf and 246,103 # 20/40 Brady 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) Shut in Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Press Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

D. Queliber TITLE Eng. Assistant

Arthur D. Archibeque

SIGNATURE

TYPE OR PRINT NAME



8/31/00

325-4397

DATE

Telephone No.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland 1875' T. Penn "C' B. Sait T. Atoka T. Pictured Cliffs 2245' T. Penn "D" T. Yates T. Miss T. Cliff House 3176 T. Leadville T. 7 Rivers T. Devonian T. Menefee 3655 T. Madison T. Queen T. Silurian T. Point Lookout 4536' T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee T. Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Т. T. Blinebry T. Gr. Wash T. Morrison Τ. T. Tubb T. Delaware Sand T. Todilto Τ. T. Drinkard T. Bone Springs T. Entrada Т T. Abo T. T. Wingate T. Wolfcamp T. T. Chinle Τ. T. Penn Τ. T. Permian T. T. Cisco (Bough C) T. T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 2, from to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in the hole. No. 1, from to feet No. 2, from to feet No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)

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