

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30195
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BURROUGHS COM B
8. Well No.	4-A
9. Pool Name or Wildcat	BLANCO MESA VERDE

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator FOUR STAR OIL AND GAS COMPANY	
3. Address of Operator 3300 N. Butler Ave. Ste 100 Farmington NM 87401	
4. Well Location Unit Letter <u>P</u> : <u>940'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>27N</u> Range <u>R9W</u> NMPM <u>SAN JUAN</u> COUNTY	

10. Date Spudded 7/25/00	11. Date T.D. Reached 7/31/00	12. Date Compl. (Ready to Prod.) 8/31/00	13. Elevations (DF & RKB, RT, GR, etc.) 6095' GR	14. Elev. Csghead
15. Total Depth 4803'	16. Plug Back T.D. 4703'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By R	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4628'-4138' Mesa Verde				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL/USI				22. Was Well Cored no

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	32#	358'	12-1/4"	258 SKS	268
5-1/2"	15.5	4795'	7-7/8"	600 SKS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4678'	
26. Perforation record (interval, size, and number) 4628'-30', 4605'-07', 4590'-92', 4573'-75', 4558'-61', 4535'-39', 4526'-29', 4510'-12', 4474'-76', 4390'-94', 4348'-50', 4312'-14', 4280'-82', 4186'-90', 4136'-38 0.45 80 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4628'-4138' foam frac w/1,511mcf and 246,103 # 20/40 Brady Sand		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Arthur D. Archibeque</u>	TITLE <u>Eng. Assistant</u>
DATE <u>8/31/00</u>	Telephone No. <u>325-4397</u>
TYPE OR PRINT NAME <u>Arthur D. Archibeque</u>	

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