

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
81 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.	30-045-30196-00
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BLANCO COM
8. Well No.	5-A
9. Pool Name or Wildcat	BLANCO MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	2. Name of Operator FOUR STAR OIL AND GAS COMPANY	8. Well No. 5-A
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER ☐	3. Address of Operator 3300 N. Butler Ave. Ste 100 Farmington NM 87401	9. Pool Name or Wildcat BLANCO MESA VERDE
4. Well Location Unit Letter E : 1425' Feet From The NORTH Line and 745' Feet From The WEST Line Section 2 Township 27N Range R9W NMPM SAN JUAN COUNTY	10. Date Spudded 06/01/2000	11. Date T.D. Reached 06/11/2000
12. Date Compl. (Ready to Prod.) 07/16/2000	13. Elevations (DF & RKB, RT, GR, etc.) 6189' GR	14. Elev. Csghead
15. Total Depth 4864'	16. Plug Back T.D. 4744'	17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By R	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4361'-4221' MESA VERDE	20. Was Directional Survey Made YES	22. Was Well Cored NO
21. Type Electric and Other Logs Run GR/CCL ARRAY INDUCTION, MICRO CYLINDRICALLY FOCUSED, COMPENSATED NEUTRON		

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	363'	12-1/4"	520 SKS	
5-1/2"	15.5#	4863'	7-7/8"	300 SKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4607'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4714'-18', 4657'-60', 4615'-20', 4574'-76', 4361'-64', 4317'-20', 4302'-05', 4278'-81', 4254'-57', 4218'-21' 2SPF-0.45-70 SHOTS		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4718'-4221'	foam frac w/791 mcf N2 and 95,398 # 20/40
			brady sand---- foam frac w/772 mcf N2 and
			100,917#20/40 brady sand

28. PRODUCTION							
Date First Production 07/14/2000	Production Method (Flowing, gas lift, pumping - size and type pump) flowing					Well Status (Prod. or Shut-in) producing	
Date of Test 07/14/2000	Hours tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 400	Water - Bbl. 5	Gas - Oil Ratio n/a
Flow Tubing Press. 400	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 400	Water - Bbl. 5	Oil Gravity - API -(Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant
TYPE OR PRINT NAME Arthur D. Archibeque

DATE 8/17/00

Telephone No. 325-4397

Kirtland - 2020

PC - 2290

MV - 3230

herf - 3879

PT heart - 4610